

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 37919
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Ezekiel State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		8. Well Number 001
2. Name of Operator BOLD ENERGY, LP		9. OGRID Number 233545
3. Address of Operator 415 W. Wall, Suite 500 Midland, Texas 79701		10. Pool name or Wildcat Townsend; Morrow (Gas) 86400
4. Well Location Unit Letter <u>E</u> : <u>1650</u> feet from the <u>North</u> line and <u>980</u> feet from the <u>West</u> line Section <u>4</u> Township <u>16S</u> Range <u>35E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4040' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The 5½" production casing was set to TD and through the Morrow zone; however, BOLD ENERGY, LP has determined after open hole log evaluation that the Morrow is non-commercial and proposes to complete this well in the Atoka Sand from 11,637' - 11,643'. The proposed field designation for this completion is Townsend; Atoka (Gas) 97137.

The attached diagrams provide the "Current" and "Proposed" wellbore configurations for this completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *D. C. Dodd* TITLE Agent for BOLD ENERGY, LP DATE 5/3/07
Type or print name D. C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432/683-8000

For State Use Only

APPROVED BY: *Chris Williams* OC DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval (if any): _____ TITLE _____ DATE MAY 21 2007

PROPOSED BOLD ENERGY, LP

Ezekiel State #1

WI 50.0%
Elevation: 4,040
KB: 18
Mesa TD: 12,100
TVD: 12,100
PBD: 12,054 (FC)
Zone: Atoka Sand

NRI 40.625%
API: 30-025 37919
Surface Location: 1650 FNI & 580 FWL
Legal Description: Section 4, T16S, R35E
Field: Townsend
County: Lea
State: New Mexico

Casing	Hole	Weight	Grade	Top	Bottom	Burst	80% Burst	Sacks	TOC
20				0	40				Surface
13-3/8"	17-1/2"	48#	H-40	0	476'	1,730	1,384	540	Surface (circ)
8-5/8"	11"	32#	K/I-55	0	4,537'	3,930	3,144	1,375	Surface (circ)
5-1/2"	7-7/8"	17#	P-110	0	12,100'	10,640	8,512	1,300	660 (TS)

Date Event

3/11/2007 Spud
3/25/2007 Set 8-5/8" casing after having spent 3 days fighting red beds and associated hole problems
4/20/2007 Ran OH logs Took 10 sidewall cores as follows
10 707' 10 783' 10 784' 10 809 10 821' 10 899 10 964' 11 301 5' 11 640' 11 641' 11 936 5'
4/23/2007 Release ng

Surface Casing
13 3/8" at 476'

TOC behind 4 1/2" at 660'
(by Temp Survey)

Intermediate Casing
8 5/8" at 4,537'

2-7/8" 6.5# L80 Tubing

10K psi retrievable pkr w/
O/O tool & profile nipples
in O/O tool and tailpipe

Atoka Sand
11 637' - 11,641'

Production Casing
5-1/2" at 12,100

PBD at 12,054' (FC)
TD at 12,100