Submit 1 Copy To Appropriate District State of New Mexico MSE, 12/10/2009 October 13, 2006	
Submit 1 Copy To Appropriate District Office Energy, Minerals and Natural Resources	2/10/2009 Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. / 30-025-01126
District II 1301 W. Grand Ave., Artesia, Navi 210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rto Brazos Rd., Aziet, NM 87505 DEC 0 7 2009 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B -9505
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	New Mexico "AT" State
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator CrownQuest Operating, LLC	9. OGRID Number 213190
3. Address of Operator 303 Veterans Airpark Lane, STE 5100, PO Box 53310, Midland, TX 79710	10. Pool name or Wildcat Saunders Permo Upper Penn
4. Well Location Unit Letter M 660 feet from the South line and 660 feet from the west line	
Section 10 - Township 14S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12 Cl. 1 A Day to Indicate Nature of Nation Donast on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	. 005
OTHER: OTHER: X Local	ion is ready for OCD inspection after P&A
 X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) leave of the Operator's pit permit and closure plan. All flow lines, produced the operator's pit permit and closure plan.	have been remediated in compliance with action equipment and junk have been removed
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed.	ed. (Poured onsite concrete bases do not have
to be removed.) X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. X I hereby certify that the information above is true and complete to the best of my knowle	edge and belief.
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
SIGNATURE TITLE Manager of Special Project	ts DATE 12/3/09
Type or print name Don Rogers E-mail address: drogers@crownquest.com PHONE: 432 818 0300	
For State Use Only	
APPROVED BY: MALLY Shown TITLE Compliance Office DATE 12/10/2009 Conditions of Approval (if any)	
Conditions of Approval (if any)	DATE ! [SEF