

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87405

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

DEC 15 2009

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-06988 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hugh Corrigan ✓
8. Well Number 1 /
9. OGRID Number 241333 ✓
10. Pool name or Wildcat Penrose Skelly Grayburg Paddock ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: ✓ Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P. /	
3. Address of Operator #15 Smith Rd., Midland, TX 79705	
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>South</u> line and <u>1974</u> feet from the <u>East</u> line Section <u>33</u> Township <u>21-S</u> Range <u>37-E</u> NMPM LEA County ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL O Sect 33 Twp 21S Rng 37E Pit type _____ Depth to Groundwater 68' Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
660 feet from the South line and 1974 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- | | |
|---|--|
| 1. Notify OCD 24 hrs. prior to MI and RU. | 8. Perf and squeeze 210sx cement plug from 400'-surface. (5"x7"x9-5/8"x12-1/4") (Fr.Wtr./surface) WOC & TAG. |
| 2. RIH set CIBP@5200'. | 9. Install dry hole marker and clean location. |
| 3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL. | |
| 4. Spot 25sx cement plug from 5200'-5000'. | |
| 5. Perf and squeeze 40sx cement plug from 3700'-3500' (5"x6-1/4"x7")(shoe/Grayburg) WOC & TAG. | |
| 6. Perf and squeeze 85sx cement plug from 2700'-2400' (5"x7"x8-3/4")(Yates/B.Salt) WOC & TAG. | |
| 7. Perf and squeeze 90sx cement plug from 1400'-1100' (5"x7"x8-3/4"&9-5/8")(shoe/T.Salt) WOC & TAG. | |

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 12-14-2009

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE DEC 16 2009
Conditions of approval, if any: _____

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

1974'

Location:
 660' FSL & 1740' FEL, Sec-33, T-21S, R-37E
Unit Letter: O
Field: Penrose Skelly
County: Lea
State: NM
Area: Hobbs

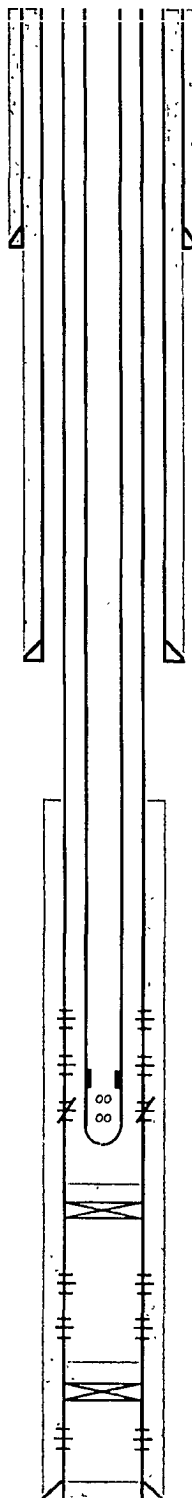
Hugh Corrigan #1

Well Info:
Spud Date: 7/15/1938
API: 30-025-06988
Cost Center: BCU496900
WBS#: UWDP5-R8224
RefNO: FA8085
Lease: FEE

Current Wellbore Diagram

Elevations:
DF:
KB:
GL:

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office Well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WEO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Surface Casing
Size: 9-5/8"
Set @: 1214'
With: 275 sks cmt & 9 aquagel
Hole Size: 12-1/4"
TOC @: 613'
By: Calculation

Intermediate Casing
Size: 7"
Set @: 3607'
With: 175 sks & 9 aquagel
Hole Size: 8-3/4"
TOC: 2827'
By: Calculation

Perfs:	Paddock	Status:
5271-5286'	Paddock	Sqz'd
5293-5307'	Paddock	Sqz'd
5165-80'	Paddock	Open
5218-24'	Paddock	Open
5282-98'	Paddock	Open

Perfs:	Abo	Status:
7028-50'	Abo	Open- below CIBP
7082-91'	Abo	Open- below CIBP
7128-45'	Abo	Open- below CIBP
7173-84'	Abo	Open- below CIBP
7210-35'	Abo	Open- below CIBP
7245-95'	Abo	Open- below CIBP

Perfs:	Ellenburger	Status:
7644-7672'	Ellenburger	Open- below CIBP

Production Casing
Size: 5" 15# H-80 EL, J-55 8rd, J-55 EL
Set @: 7679'
With: 325 sks
Hole Size: 6-1/4"

CIBP @ 5410' w/20' cmt

CIBP @ 7468' w/10' cmt

Updated: 22-Aug-08
By: lgek
PBTD: 5390'
TD: 7679'