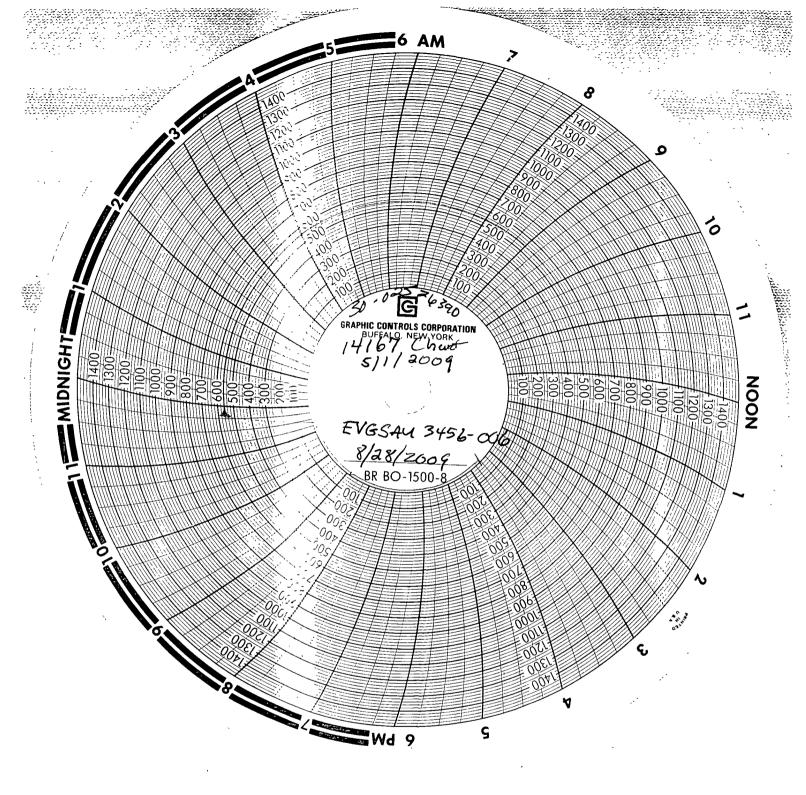
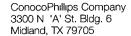
Office	ate of New Mexico	Form C-103	
<u>District I</u> Energy, Mi	nerals and Natural Resources	October 13, 2009	
625 N French Dr., Hobbs, NM 88240 estrict II 301 W. Grand Ave, Artesia, NM 88245 CEDIL CONSERVATION DIVISION		WELL API NO. / 30-025-26390	
1301 W. Grand Ave, Artesia, NM 88 M. CONSERVATION DIVISION		5. Indicate Type of Lease	
District III Francis Dr		STATE T FEE	
District IV 1320 S. St. Francis Dr. Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410 NOV 2 4 ZIII St. Trancis DT. District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCO 87505 SUNDRY NOTICES AND REPORTS ON WELLS		B 2273-2	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3456	
1. Type of Well: Oil Well		8. Well Number 006	
2. Name of Operator ConocoPhillips Company		9. OGRID Number 217817	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 51810 Midland, Tx 79710		Vaccum; GB/SA	
4. Well Location		1155	
		1155 feet from the West line NMPM Lea County	
Section	hip 17S Range 35E how whether DR, RKB, RT, GR, etc.	Tities in the second se	
	ol GR	View and the second	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO	: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABA	<u> </u>	_	
TEMPORARILY ABANDON CHANGE PLAN	· • • • • • • • • • • • • • • • • • • •		
PULL OR ALTER CASING MULTIPLE COM DOWNHOLE COMMINGLE	IPL CASING/CEMEN	I JOB	
DOWNHOLE COMMINGLE			
OTHER:		MIT KX	
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1500 PG Chard - 60 mino Timed EUGSA 341 56-006 W Timed EUGSA 341 56-006 W ADI 300252639000 See 34 T-175 R-35E Clarence D. McWilliams COWTART Taxis Brown WILL DCD





November 18, 2009

RECEIVED

NUV 24 2009 HOBBSOCD

Mr. Daniel Sanchez EMNRD-Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Email: Daniel.Sanchez@state.nm.us

RE:

Inactive Well Agreed Compliance Order No. 204

ConocoPhillips Company, OGRID 217817

Dear Daniel:

Pursuant to ACOI No. 204, ConocoPhillips Company hereby submits our compliance report that is due by December 1, 2009. According to the Compliance Order, ConocoPhillips Company was to bring 8 wells into compliance status by the required due date. Please accept for your review and approval, the attached status report indicating that 24 wells were brought into compliance by either plug and abandonment, receipt of approved TA status, or reactivated and reported on C115.

In reviewing the ACOI list, ConocoPhillips Company determined that 45 wells were inadvertently placed on the list; however, they are active producers or injection wells. The status of these wells has not changed as verified by our Production Accounting personnel as well as a review of the August 2009 C115s. We will discuss this issue with you in the near future.

ConocoPhillips continues to monitor the status of its other wells, not otherwise included in the ACOI, to ensure they do not remain inactive for a period exceeding 15 months and thereby become non-compliant.

Should you have any questions, or need additional information, please do not hesitate to contact either Donna Williams at 432-688-6943 or myself at 432-688-9042.

Sincerely.

Eileen Danni Dey Regulatory Manager

Mid Continent Business Unit

U.S. Lower 48

Cc: OCD Hobbs

CONOCOPHILLIPS COMPANY ACOI 204 ANNUAL COMPLIANCE REPORT 2009

WELL NAME	API NO.	COMPLIANCE COMMENTS	DATE
Bilbrey 32 Stae Com # 1	30-025-30886	Plugged and Abandoned	Nov-09
Britt B # 33	30-025-33907	Plugged and Abandoned	Mar-09
SEMU Burger B # 71	30-025-07797	Plugged and Abandoned	Oct-09
SEMU Eumont # 90	30-025-22837	Plugged and Abandoned	Mar-09
Vacuum Abo Unit # 005	30-025-30759	Plugged and Abandoned	Mar-09
Vacuum Abo Unit # 006	30-025-02872	Plugged and Abandoned	Mar-09
Vacuum Abo Unit # 064	30-025-03004	Plugged and Abandoned	Mar-09
Vacuum Abo Unit # 066	30-025-02885	Plugged and Abandoned	Mar-09
Warren Unit # 85	30-025-27091	Plugged and Abandoned	Aug-09
East Vacuum (GSA) Ut # 001	30-025-26775	Approved TA Status	thru 1/2014
SEMU McKee # 62	30-025-07835	Approved TA Status	thru 12/2009*
Vacuum Abo Unit # 004	30-025-03066	Approved TA Status	thru 1/2013
Vacuum Glorietta East Ut # 003	30-025-20290	Approved TA Status	thru 3/2014
Vacuum Glorietta East Ut # 013	30-025-32364	Approved TA Status	thru 3/2014
Warren Unit B/T WF # 53	30-025-25916	Approved TA Status	thru 2/2010
Warrant Unit B/T WF # 55	30-025-25853	Approved TA Status	thru 12/2009*
Warren Unit B/T WF # 64	30-025-26206	Approved TA Status	thru 2/2010
Warrant Unit B/T WF # 93	30-025-27584	Approved TA Status	thru 12/2009*
Arnott Ramsay NCT C # 013	30-025-04746	Reactivated to Producing	Feb-09
Arnott Ramsay NCT C # 019	30-025-33256	Reactivated to Producing	Jul-09
Lockhart B 35 # 004	30-025-07035	Recompletion	May-08
SEMU McKee # 60	30-025-07857	Recompletion	Apr-09
State F 1 # 10	30-025-27034	Recompletion	Feb-09
Warren Unit B/T WF # 19	30-025-07878	Reactivated to Producing	Apr-09

^{*} Have requested approved TA status extension from BLM and OCD