Submit 3 Copies To Appropriate District  State of New Me Office  Finergy Minerals and Nature	
Lifer gy, wither als and water	al Resources May 27, 2004 WELL API NO.
District I  1625 N. French Dr., Hobbs, National OIL CONSERVATION  District II  1301 V. G. LA CONSERVATION	30-025-25597
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87410	ncis Dr. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87	7505 STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-229
SUNDRY NOTICES AND REPORTS ON WEL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN C DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10- PROPOSALS.)	1) FOR SUCH
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250 4. Well Location	Jalmat Tan-Yates-7Rvr (0il)
Unit Letter J: 1980 feet from the sou	th line and 1980 feet from the east line
Section 16 Township 25S	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3101' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND ABANDONMENT CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
12-09-09 RIG UP KEY COIL TUBING UNIT #102 RIH & TAG CIBP @ 2871', CIRC WITH 10PPG MUD LAIDEN FLUID, SPOT 30SX CMT ON CIBP, CALC TOC @ 2441', PUH TO 1225', SPOT 25SX CMT, CALC TOC @ 947'. PUH TO 410', CIRC 35SX CMT TO SURFACE. POOH, TOP OFF 4-1/2" CSG W/ CMT, RDMO.	
Approved for plugging of well bore only.  Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Form, when the both the standard of the limit would be supplied to the limit and the limit would be supplied to the limit with the limit would be supplied to the limit would be supplied to the limit with the limit would be supplied to the limit with the limit would be supplied to the limit with the limit with the limit would be supplied to the limit with the	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE TITI	Co. Demiletano Analoni
	nail address: david_stewart@oxy.com Telephone No. 432-685-5717
For State Use Only	
APPROVED BY TITLE DISTRICT 1 SUPERVISOR DATE DEC 1 6 2009  Conditions of Approval, if any:	
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