

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

DEC 14 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30 025 39404

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

VB-1128

7. Lease Name or Unit Agreement Name

Moore Cowbell 27 State

8. Well Number #1H

9. OGRID Number

249099

10. Pool name or Wildcat

Caprock Wolfcamp, East

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caza Operating, LLC,

3. Address of Operator

200 N. Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter P : 660 feet from the South line and 990 feet from the East line  
 Section 27 Township 12 South Range 32 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4335 GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/2009\_ Spud Subject well @ 21:30 hrs CST 11/28/2009. Using Nabors Rig 783 &amp; Close Mud System.

11/29/2009\_ TD Surface Hole @ 1472 ft. 18:30 Hrs 11/29/2009.

11/30/2009\_ Ran 34 jts 9.625 inch 40# J-55 LTC Csg to 1472 ft. Cemented w/ 350 Sks 35:65:6 (Poz "C" Gel) mixed @ 12.5 ppg. Tailed w/ 200 sks "C" + 2% Cacl2 mixed 14.8 ppg. Plugged bumped w/ 1050 PSI @ 4:00 PM CST 11/30/09. Circulated 66 Sks Excess.

12/1/2009\_ N/D Conductor. N/U Well Head Test to 1500 psi. N/U BOPE. Test Equipment & Casing to 2000 psi. P/U BHA. TIH to 1400 ft. Tested Casing, Pipe Rams and Hydril to 2000 PSI. Held Pressure for 30 minutes on Casing.

12/2/2009\_ Drilled to 1476 ft. Tested Casing Shoe to 13.6 MWE. Start Drilling 8.75 inch hole

Spud Date:

11/28/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations ManagerDATE 12/2/2009Type or print name Richard L. WrightE-mail address: rwright@cazapetro.com PHONE: 432 682 7424

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

DEC 16 2009

Conditions of Approval (if any):