Office	To Appropriate District	56	ate of New Me				Form C-103	
District I		Energy, Mi	nerals and Natı	ral Resources			June 19, 2008	
	Or , Hobbs, NM 88240				WELL API		. /	
District II 1301 W. Grand A	Ave Artesia NM88200	CEIVEDON	SERVATION	DIVISION		30 025 39404	4	
District III		<ul> <li>5. Indicate Type of Lease STATE  FEE </li> <li>6. State Oil &amp; Gas Lease No. VB-1128</li> </ul>						
1000 Rio Brazos	Rd., Aztec, NM 87410							
1220 S. St. Franc 87505	us Dr., Santa Fe, MOI							
	SUNDRY NO	TICES AND REPOR	RTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7. Lease Na	me or Unit Agr	eement Name	
		OSALS TO DRILL OR T				U		
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PROPOSALS)		8. Well Nu	mber #1H	1				
	ell: Oil Well		9. OGRID Number /					
2. Name of C	-	Caza Operating, LL			9. UGRID	Number 249099		
3. Address of		10. Pool name or Wildcat						
J. Address of	•	e, Suite 1550, Midla	nd Teves 7970	1	Caprock Wolfcamp, East			
				L	Ca		p, Dasi	
4. Well Loca					-			
			om the <u>South</u>	line and _ <u>99</u>		et from the Eas	<u>t</u> line	
Secti	ion 27	Town	ship 12 South	Range 32 East	NM	PM Lea	County	
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	12 Check	Appropriate Box	, to Indicate N	ature of Notice	Report or (	ther Data		
	12. CHECK	Appropriate Box		ature of motice,	Report of C	Julei Dala		
	NOTICE OF I	NTENTION TO		SUB	SEQUENT	REPORT	)E.	
	EMEDIAL WORK			REMEDIAL WOR	-			
PULL OR ALT		-		CASING/CEMEN	I JOB	$\boxtimes$		
DOWNHOLE	COMMINGLE	]						
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