Office	tate of New Mexico	Form C-103	
Office <u>District I</u> 1625 N French Dr , Hobbs, NM 88246 CE FUED	inerals and Natural Resources	October 13, 2009 WELL API NO. 30-025-39523	
District II 1301 W Grand Ave., Artesia, NM 89EC 14 2011 CON District III 1000 Bin Promo Rd. Artes. NM 89EC 14 2011 1220	SERVATION DIVISION	5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NMETUBBSOCD Strict IV) South St. Francis Dr.	STATE STATE	
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	anta Fe, NM 87505	6. State Oil & Gas Lease No. B-9680	
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS)		Red Raider 3 State	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 O	ther	8. Well Number 1H	
2. Name of Operator Manzano, LLC		9. OGRID Number 231429	
3. Address of Operator P.O. Box 2107	Roswell, NM 88202	10. Pool name or Wildcat Tulk; Wolfcamp	
4. Well Location Unit Letter A . 660 feet from the North line and 175 feet from the East line			
-	rom the North line and 1 ship 15S Range 32E	75 feet from the East line NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	i county	
4293	GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND AB. TEMPORARILY ABANDON CHANGE PLAN		— — —	
PULL OR ALTER CASING MULTIPLE CO	—		
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion			
of starting any proposed work). SEE RULE			
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Submit 1 Copy To Appropriate District S Office	tate of New Mexico	Form C-103
Office <u>District 1</u> 1625 N. French Dr., Hobbs, Norse240-10 Energy, M	linerals and Natural Resources	October 13, 2009 WELL API NO. 30-025-39523
1301 W Grand Ave, Artesia	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazor Rd Aztech MMr87410	0 South St. Francis Dr. anta Fe, NM 87505	STATE X FEE
District IV 9 IGODOGODO 1220 S St Francis Dr, Santa Fe, NM 87505	unu 1 0, 1101 07303	6. State Oil & Gas Lease No. B-9680
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERM		Red Raider 3 State
PROPOSALS) 1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 1H
2. Name of Operator Manzano, LLC		9. OGRID Number 231429
3. Address of Operator P.O. Box 2107	Roswell, NM 88202	10. Pool name or Wildcat Tulk; Wolfcamp
4. Well Location Unit Letter A . 660 feet fi	North	75
	rom the North line and 1 ship 15S Range 32E	75 feet from the East line NMPM County Lea Image: County Image: C
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4293	GR	
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND AB TEMPORARILY ABANDON CHANGE PLA		
PULL OR ALTER CASING DULTIPLE CO		
OTHER.	OTHER:	
 Describe proposed or completed operations. of starting any proposed work). SEE RULE proposed completion or recompletion. 		
11/15/09 Reached TD for 6.125" lateral @	13,657'MD/8980'TVD at a location	n 4,762' west & 19' north of the
surface location @ 11:00pm. (641 11/20/09 Run 127 joints 4.5" 11.6#/ft P-1		
		Test packer to 4500# down annulus
for 30 minutes. Tie onto DP and		
11/21/09 TOOH LD DP and tools. ND BOP and	d install captain flange on WH.	Release McVay Rig #8.
	Ň	
Spud Date: 10/13/09	Rig Release Date: 11/21/0	9
I hereby certify that the information above is true and	complete to the best of my knowledge	e and belief.
SIGNATURE	TITLE Engineer	DATE 12/8/09
Type or print name Kyle Alpers	E-mail address: ksalpers@qwes	stoffice.net PHONE: 575-623-1996
For State Use Only	PETROLEUM ENGIN	
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		