

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29828-00-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>Newbourne oil Co.</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 5270 Hobbs NM 88240</u>		7. Lease Name or Unit Agreement Name <u>Querecho Plains BS Sand 003</u>
4. Well Location Unit Letter <u>L</u> : <u>1480</u> feet from the <u>FSL</u> line and <u>990</u> feet from the <u>FWL</u> line Section <u>23</u> Township <u>18</u> Range <u>32E</u> NMPM <u>NM</u> County <u>Lea</u>		8. Well Number <u>10-3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

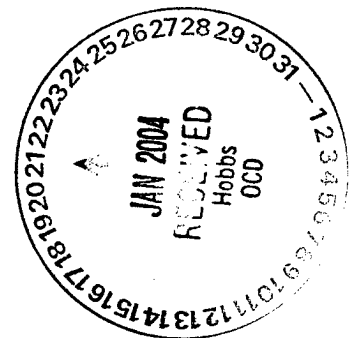
- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Relined back ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached copy of actions taken



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Danny Mackey TITLE Production Foreman DATE 1-21-04

Type or print name Danny Mackey E-mail address: - Telephone No. 393-5905
(This space for State use)

APPROVED BY Chris Williams TITLE Production Supervisor DATE JAN 21 2004

Conditions of approval: Production Supervisor/GENERAL MANAGER

NOV 14 2003 Failed MIT Bradenhead Test. Beginning Pressure 360#. In 30 mins, pressure built up to 760# on chart (possible tbg leak). SWI @ 1:45 pm. Witnessed by OCD. (DM)

12/20/03 MIRU flowback equipment. Started flowback @ 6:00 am. (DM)

12/21/03 Flowed back a total of 500 bbls PW to frac tank in 24 hrs. Continued flowing to tank. (DM)

12/22/03 Flowed back a total of 815 bbls PW to frac tank in 48 hrs. Continued flowing to tank. (DM)

12/23/03 FTP 0#. Open to tank flowing 1" weak stream of wtr intermittently to tank. Flowed back 1061 bbls PW in 72 hrs. SICP 1775#. Open csg to tank. Blew down to 0# in 15 seconds. MI Key Well Service (to windy to RU). SDFD & leave well flowing to tank. (DM/SP)

12/24/03 SITP 0#. SICP 0#. Flowing 1" weak stream of wtr. Flowed 1277 bbls PW in 96 hrs. RU service rig. ND wellhead. NU BOP. Released pkr & POOH w/tbg. (Tbg in good shape. Top element on pkr missing.) RIH w/new BHA. Set pkr w/15 pts compression. Production string as follows:

1	2 3/8" WLEG	0.33'
1	5 1/2" x 2 3/8" Nickel plated Lok-set Pkr	
		3.53'
1	O/O Tool	1.63'
1	2 7/8" EUE x 2 3/8" Nickel plated X-over	
		0.40'
1	SS Adapter Sub	0.50'
266	2 7/8" Poly-ethylene Lined Tbg	
		8260.26'
1	SS Adapter Sub	<u>0.50'</u>
	Total Tbg	8267.15
	KB Corr	<u>8.00'</u>
	EOT	8275.15'

Pressure tested pkr to 500#, held OK. Released from O/O Tool. Circ 110 bbls pkr fluid in 2% KCl. Relatched to O/O tool. ND BOP. NU wellhead. Pressure tested pkr to 500#, held OK. Bleed pressure down to 0#. Begin injecting wtr @ 5:00 pm @ 112 bbls/d rate. SDFD. (SP)

12/25/03 FTP 900#. SICP 0#. Injecting 25 bbls PW.

12/26/03 FTP 1050#. SICP 0#. Injecting 106 bbls PW. Drop from tomorrow's report.

01/13/03 MIT Bradenhead test, OK. MIT pressure test, OK Beginning pressure @ 430#. Ending pressure @ 425# for 30 mins. Will send chart to OCD. (OCD did not witness.) (DM)

