

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Fred Turner Jr. B
2. Name of Operator Amerada Hess Corporation	8. Well Number 5
3. Address of Operator P.O. Box 840 Seminole, Texas 79360	9. OGRID Number 000495
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1660</u> feet from the <u>East</u> line Section <u>17</u> Township <u>20 S</u> Range <u>38 E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat West Nadine Tubb Skaggs Drinkard, West Nadine Paddock-Blinebry
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

R-11363

Plan to MIRU pulling unit. Remove wellhead, install BOP and TOH w/tbg. TIH and perf 5 1/2" casing in following intervals:  
West Nadine Paddock-Blinebry (47400) from 5961.7'-6220', West Nadine-Tubb (47530) from 6424.3'-6783.7' and Skaggs Drinkard (57000) from 6846.7'-7023.7'. TIH w/prod eqpt and begin producing well as downhole commingled.

Working, royalty and overriding royalty interests are identical in all commingled zones.  
Commingling will not reduce the value of production.  
Well is located on private land.  
Allocation based on well tests and fixed percents.

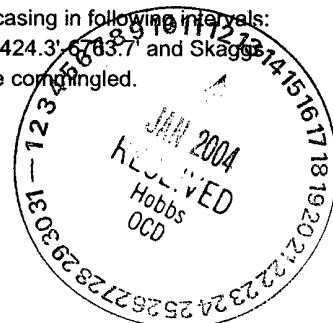
Attachment: reservoir data to support commingling percentages.

DHC Order No. HOB-0071

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Moore TITLE Senior Advisor DATE 01/9/2004  
Type or print name Carol J. Moore Telephone No. (432)758-6738  
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JAN 21 2004  
Conditions of approval, if any:



**ALLOCATION OF PRODUCTION FOR TURNER B #5 WELL**  
(Allocation by zone for Tubb and Blinebry zones based on offset reserves)

<b>SKAGGS DRINKARD (57000)</b>		
WELL NAME	RESERVES	
	MBO	MMCF
B.M. MARCUS #2	9	138
F. TURNER JR B #2	2	60
M.J. RALEY #2	9	58
F. TURNER A #7	2	36
TOTAL FOR ZONE	22	292
AVERAGE	6	73
<b>ALLOCATION PERCENTAGE</b>	<b>8%</b>	<b>14%</b>

<b>WEST NADINE TUBB (47530)</b>		
WELL NAME	RESERVES	
	MBO	MMCF
F. TURNER A #13	4	12
F. TURNER B #1	9	105
F. TURNER B #2	9	6
TOTAL FOR ZONE	22	123
AVERAGE	7	41
<b>ALLOCATION PERCENTAGE</b>	<b>11%</b>	<b>8%</b>

<b>WEST NADINE PADDOCK BLINEBRY (47400)</b>		
WELL NAME	RESERVES	
	MBO	MMCF
M.J. RALEY #1	96	793
M.J. RALEY #2	72	430
M.J. RALEY A #1	28	280
F. TURNER B #1	36	461
F. TURNER B #2	47	34
TOTAL FOR ZONE	279	1998
AVERAGE	56	400
<b>ALLOCATION PERCENTAGE</b>	<b>81%</b>	<b>78%</b>

TOTAL FOR ALL ZONES	323	2413
AVERAGE FOR ALL ZONES	69	514