

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

DEC 16 2009

HOBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33774

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NEW MEXICO E STATE NCT-1

8. Well Number 7

9. OGRID Number 4323

10. Pool name or Wildcat
MONUMENT BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 990 feet from the SOUTH line and 1855 feet from the WEST line

Section 1 Township 20-S Range 36-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3568' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: TRIED TO TA - HOLE - WILL PLUG

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-19-09: MIRU.

10-20-09: TIH & set CIBP @ 5594.

10-21-09: TIH w/pkr & set @ 518. (76' above CIBP) press to 500 psi. Test failed. Test above pkr. Good test. Pkr stuck @ 4003. Csg is good fr surface to 3940. Work stuck pkr.

10-22-09: TIH w/bit & tag CIBP @ 5599. TIH to test CIBP. Set pkr @ 583 & test CIBP to 50 psi. Test failed. Hole between 518-583 Set RBP @ 523 & set pkr @ 518. Set pkr @ 4951. Press leak off 600 psi to 450 psi in 22 mins. Set pkr @ 4319. Leak off 625 psi to 52 psi. Set Pkr @ 4066. Set pkr @ 3940. Hole between 3940-4066. Test above pkr @ 3940. Press leak off 600 psi to 500 psi in 10 mins.

10-23-09: Latch onto RBP. LD pkr & plug. Rig down.

WELL TURNED OVER THE PLUGGING CREW.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 12-15-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

DEC 17 2009

Conditions of Approval (if any):