

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED DEC 15 2009 HOBBS NM </div>		WELL API NO. 30-025-39007 ✓	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓		State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER COMMINGLE				7. Lease Name or Unit Agreement Name Sunrise State 25	
2. Name of Operator CHI OPERATING, INC.				8 Well No #1	
3. Address of Operator 212 N. Main, Midland, Texas 79701				9. Pool name or Wildcat BOWERS, SEVEN RIVERS POOL/ UNDES BYERS; YATES GAS POOL	
4. Well Location Unit Letter <u>A</u> Section <u>25</u> Feet From The <u>495</u> NORTH Line and <u>691</u> Feet From The <u>37E</u> EAST Line Township <u>18S</u> Range <u>37E</u> NMPM LEA County					
10 Date Spudded 7/29/08		11. Date T.D. Reached 8/03/08		12. Date Compl. (Ready to Prod.) 5/29/09	
13. Elevations (DF& RKB, RT, GR, etc.) GL.3662', KB:3680'		14. Elev. Casinghead			
15. Total Depth 3550'		16 Plug Back T.D. 3500'		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 3242-3246;3277-3290' BOWERS; SEVEN RIVERS 2932-37';2919-21'; 2914-16'; 2866-68'; 2859-62'					20. Was Directional Survey Made
21. Type Electric and Other Logs Run DLL, CND					22 Was Well Cored
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24# J55		1490'	
5 1/2"		15.5# J55		3546'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		735sx C		Circ 209sxs	
7 7/8"		445sx C		Circ 30sxs	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
SIZE		DEPTH SET		PACKER SET	
2 7/8"				RBPA3100	
26 Perforation record (interval, size, and number) 3242-3246;3277-3290' 2932-37';2919-21';2914-16';2866-68';2859-62'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3242-3246;3277-3290' A/1000gal 7 1/2% ;F/81,779gal slick 10# Brine & 16,000# Liteprop125, 14/30 6000# Super LC 16/30 2932-2862' 61,700gal; 52,527# Sand					
28 PRODUCTION					
Date First Production 12/4/09		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 12/07/09		Hours Tested 24HRS		Choke Size Prod'n For Test Period Oil - Bbl 3 BO	
Flow Tubing Press.		Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)		Gas - MCF 322 MCF 0 BW	
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD					Test Witnessed By SONNY MANN
30. List Attachments					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature E-mail Address robina@chienergyinc.com </div> <div> Printed Name ROBIN ASKEW Title REGULATORY CLERK Date 12/07/2009 </div> </div>					

