Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised June 10, 2003						
District I		NINA ይይኃ <u>ፈ</u> በ	DI								WELL API NO.					
District II District III 1220 South St. Francis F							visio	n		30-025-39007						
District III			210 []F	h , i,	12	220 South St. Fi	ranc	ris D	r.		5. Indicate					
1000 Rio Brazos Rd , Aztec, NM 87410								STATE State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87503 UEST Santa Fe, NM 87503 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									State On &	Gas	Lease	No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										grapais Hadala		3 111				
1a. Type of Well								7. Lease Name or Unit Agreement Name Sunrise State 25								
b. Type of Completion:																
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF								•		IJ,	EC - :	9 2009				
2. Name of Operator							8 Well No NMOCD ARTESIA									
CHI OPERATING, INC.								_	L	VIVIO	CD A	RTESIA				
3. Address of Oper	rator					<u> </u>	10				#1					
212 N. Main, N		d, Texas	7970	1							9. Pool name or Wildcat BOWERS, SEVEN RIVERS POOL/ UNDES BYERS;					
					•						YATES GAS POOL					
4. Well Location Unit Letter A 495 Feet From The NORTH Line and 691 Feet From The EAST Line																
Section 25 Township 18S Range 37E NMPM LEA County																
10 Date Spudded 7/29/08	11. D	Oate T.D. R '08	eached	12. E		ompl. (Ready to Prod.)			Elevations 3662', KB:		, RKB, RT, GR,	etc.)		14. Elev.	Casinghead	
15. Total Depth	10,00	16 Plug I	Back T I	1		Multiple Compl. How	Man		18. Interv		Rotary Tools			Cable T	Cools	
	İ			ا. ا		ones?	1711	y	Drilled B		Rotary 10015			Caulc	10018	
3550' 19 Producing Inter	rval(s),	of this com	noletion ·	- Ton Bot	tom N	ame					12	ο u	las Direc	tional Si	urvey Made	
3242-3246;3277-32 2932-37';2919-	290' BO -21'; 2	OWERS; S 2914-16';	EVEN R ; 2866-	RIVERS								U. vv	as Direc	XIOHAI Su	irvey Made	
21. Type Electric a									·		22 Was Well Cored					
DLL, CND					~.	~ PROOF										
CASING SIZI	, -	WEIG	CIT I D	(D/D	CA	SING RECOR	<u> (D</u>	(Rep	ort all s	strin	gs set in w	ell)				
8 5/8"	E		<u>3HT LB.</u> 24# J55			DEPTH SET 1490'			LE SIZE 2 1/4"		CEMENTING RECORD 735sx C			A	AMOUNT PULLED	
5 ½"			5.5# J5:			3546'		7 7/8"		445sx C			Circ 209sxs Circ 30sxs			
			7.0 02.			3370		/ //0		17334 C			Circ 308X8			
										·						
24.	1 TOD				LINER RECORD			25.		10211.01						
SIZE	TOP	OP		OTTOM		SACKS CEMENT	SCI			SIZ 2 7.		DE	EPTH SE	T	PACKER SET	
	 		+			 	 			21.	/8**	-			DADAZINA	
26 Perforation re	ecord (ii	nterval, siz	e, and nu	umber)			27.	ACI	D. SHOT.	FR/	ACTURE, CEN	MEN	IT SOI	IFEZE	<u> KBY@3100</u> ETC	
3242-3246;3277-32	יממי						27. ACID, SHOT, FRACTURE, CEMENT, DEPTH INTERVAL AMOUNT AND KIN				IND MA	ATERIAL	L USED			
2932-37';2919-21';		6';2866-68	3';2859-€	52'			3242-3246;3277-			-	A/1000gal 71/2%; F/81,779gal slick 10# Brine &					
							329	3290'			16,000# Liteprop125, 14/30 6000# Super LC					
					2032 2862				622		16/30	52.5	274 00			
					2932-2862'					61,700gal; 52,527# Sand						
28						PRO)DI 	CT	ION				***			
Date First Production	on		Produc	ction Meth	od (Flo	owing, gas lift, pumping				ì	Well Status (Prod	or Shu	t_m)	-	
12/4/09							5		9P~ F	,	, , , , , , , , , , , , , , , , , , ,					
Date of Test	Hours	Tested	PUMP Ch	oke Size		Prod'n For	Oil - Bbl Gas			s - MCF Water - Bbl. Gas - Oil Ratio				Con Oil Porio		
			ione o		Test Period					W a			Gas - On Kano			
12/07/09 Flow Tubing		24HRS Casing Pressure		Calculated 24-		Od Dhi					MCF DIL	0 B	0 BW			
Press.				Calculated 24- Hour Rate		Oıl - Bbl	ı	Gas - MCF		ı w	Vater - Bbl		Oil Gr	Oil Gravity - API - (Corr.)		
	l				ĺ											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																
SOLD									NNY MANN							
30. List Attachments																
31 Thereby certify	that i	he inform	ation sl	hown on	both s	ides of this form as t	rue a	ind co	mplete to	the b	est of my knov	vleds	ge and i	belief		
'WI		$\int 1$				Printed		ur		_			3			
Signature Name ROBIN ASKEW Title REGULATORY CLERK Date 12/07/2009																
- 100				_		TODITY!	10111	J *,	,	1	CEGOLITO	1 1	CLLIC	K Dat	C 12/07/2009	
E-mail Address	rob	ina@chi	energy	inc.com					(

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico	Northwe	Northwestern New Mexico						
Anhydrite 1602'	T. Ojo Alamo	T. Penn. "B"						
Yates 2733'	T. Kirtland-Fruitland	T. Penn. "C"						
Seven Rivers 2938'	T. Pictured Cliffs	T. Penn. "D"						
Bowers 3277'	T. Cliff House	T. Leadville						
Queen 3481'	T. Menefee	T. Madison						
	T. Point Lookout	T. Elbert						
	T. Mancos	T. McCracken						
	T. Gallup	T. Ignacio Otzte						
	Base Greenhorn	T. Granite						
	T. Dakota	Т						
	T. Morrison	T.						
	T.Todilto	T						
	T. Entrada	T.						
	T. Wingate	T.						
	T. Chinle	T.						
	T. Permian	T.						
	T. Penn "A"	T.						

No. 1. from	to	No. 3 from	SANDS OR ZO	NES
No. 2, from	to	No. 4, from	to	••••••
	IMPORTANT	WATER SANDS		•••••
Include data on rate of water	inflow and elevation to which wa	ter rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	•••••••••••••••••••••••••••••••••••••••	
No. 3, from	to	feet	***************************************	
L	ITHOLOGY RECORD	(Attach additional sheet i	f necessary)	

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