

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 16 2009

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12286 ✓ 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓ 6. State Oil & Gas Lease No.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTOR</u> ✓		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓
2. Name of Operator CHEVRON U.S.A. INC. ✓		8. Well Number 64 ✓
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		9. OGRID Number 4323 ✓
4. Well Location Unit Letter I: 998 feet from the SOUTH line and 660 feet from the EAST line Section 31 Township 24-S Range 38-E NMPM County LEA		10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 CLEAN OUT W/CHART & RETURN TO INJECTION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-13-09: MIRU.

11-14-09: UNSET PKR. FOUND MULTIPLE HOLES IN TBG/PKR ASSY.

11-15-09: TAG FILL @ 6273. C/O 6273-6421.

11-16-09: C/O 6421-6611. SPOT 10 BBLS 15% MUD. PU INJ PKR & TIH. SET PKR @ 4300. TEST BACKSIDE TO 500 PSI.

11-17-09: REL PKR. ACIDIZE W/3000 GALS 15% HCL. REL PKR.

11-18-09: TIH W/BIT. SET PKR @ 6295.

11-19-09: TEST TBG IN HOLE.

11-20-09: TEST CSG & PKR TO 500#. OK. PRESS CSG TO 500#. PUMP OUT PLUG FROM PKR. TEST CSG TO 500#. OK. RIG DOWN.

12-10-09: RAN CHART FOR MIT. TEST TO 340 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED). **RETURN TO INJECTION.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 12-15-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Tammy W. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

DEC 17 2009

Conditions of Approval (if any):

