Two Copies				State of New Mexico					Form C-105 July 17, 2008						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources				July 17, 2008 1. WELL API NO.							
District II								30-025-39053							
1301 W. Grand Avenue, Artesia, NM 88210 District III						l Conserva				2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South S				Š STATE ☐ FEE ☐ FED/INDIAN					
1220 S. St. Francis	0.5			Santa Fe, 1	NM	87505		3. State Oil &							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									MANUAL PROPERTY.	设计》的		Markel.	BRIGHT		
4. Reason for filing:									5. Lease Nam	e or Unit Agre	enient N	ante			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only								s only)		Cattleman 4 State 6. Well Number:					
#33; attach this a	TTACHMI at to the C-1	ENT (Fill 44 elosur	in boxe e report	es#1 thr in acco	#1 through #9, #15 Date Rig Released and #32 and/or accordance with 19.15.17.13.K NMAC)				3						
7. Type of Comp	vana .	DEEDI	EPPENING MPLUGBACK DIFFERENT RESERVOIR				2 Cloring								
8 Name of Operator									````	I 9 OGRID					
	Cr	resapeal	ce Opei	rating	, Inc.						147179				
10. Address of O	-	1.1	011 01	17 704	r 1 0 1	00				11. Pool name or Wildcat Osudo; Strawn					
P.O. Box 184	496 OK	danoma	City, O				.,					1 2			
12.Location	Unit Ltd	Secti	on	Towns	hip	Range	Lut			N/S Line	Feet from the		Line	County	
Surface:	С	4		21S		35E	3	660'	l	N	1720'	W		Lea	
BH:	С	4		215		35E	3	481'		N	1700'	W		Lea	
13. Date Spudded	1 14. C	ate T.D. Re	ached	15.1	Date Rig	Released			pleted	(Ready to Prod				and RKB,	
10/15/2009		15/2009			09/20			N/A		0				30' GR	
18. Total Measure	ed Depth	of Well			Դաց Bac 190'	k Measured De	pth	No No	ctional	Survey Made?	N/A	pe Electi	ic and Of	her Logs Run	
11,556' 22. Producing Int	al/a\	af this same	alution T			ma		INO							
10,557'-10,5			piction - 1	op, bot	itom, iva	inc									
23.					CAS	ING REC	OR	D (Report all s	tring	s set in we	ell)				
CASING SIZ	ZE	WEIG	HT LB.Æ	T.		DEPTH SET		HOLESIZE		CEMENTIN		٨	MOUNT	PULLED	
13 3/8"		48#						17 1/2"		445 sxs.			,		
9 5/8"		40#			5338			12 1/4"		1755 sxs.					
7"					10,10)0'		8 3/4"		1250 sxs.					
4 1/2"		15.10#			11,59	56'		6 1/4"		200 sxs.					
24.	1 5700		L D/2'E	TOLL	LIN	ER RECORD	CNIT	SCREEN	25. SIZ		UBING REC			ED SET	
SIZE	TOP		1001	OTTOM SACKS CEMENT					3/8" 10566'			10456			
									2.0		10000		10700		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								27. ACID, SHOT	, FR/	CTURE, CE	MENT, SQL	JEEZE,	ETC.		
26. Perforation	26. Perforation record (interval, size, and nur 10,557'-10,588' 2 jspf/50 holes.				DEPTHINTER				l.	AMOUNT AND KIND MATERIAL USED					
26. Perforation 10,557-10,58	8' 2 jš	of/50 hol	· · ·		10,577'-10,588'				4000 gals 15% NeFe w/10K						
26. Perforation 10,557-10,58	18' 2 jšį	of/50 hol						10,077 10,000	•			w/10	<u> </u>		
26. Perforation 10,557'-10,58	18' 2 jšį	of/50 hol	001					10,077 10,000	1	gals 20% I		e w/101	Κ		
26. Perforation 10,557'-10,58	18' 2 jšį	of/50 hol										e w/10	<		
28.		of/50 hol						ODUCTION		gals 20% I	<u>Jitragel</u>		<u> </u>		
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		of/50 hol		on Metl	hod (Fla					gals 20% I			<u> </u>		
28.	tion	of/50 hol	Producti	on Metl ke Size				ODUCTION	")	gals 20% I	<u>Jitragel</u>	t-in)		Dil Ratio	
28. Date First Product	Hour		Producti Cho Calc			wing, gas lift, p Prod'n For		ODUCTION ng - Size and type pum	(Gas	well Status Shut-in	Ultragel (Prod. or Shu Water - Bb	<i>t-in)</i>			
28. Date First Product Date of Test Flow Tubing	Hours Casin	s Tested g Pressure	Producti Cho Calc	ke Size ulated 2 r Rate	24-	wing, gas lift, p Prod'n For Test Period		ODUCTION Ig - Size and type pump Oil - Bbl	(Gas	Well Status Shut-in - MCF	Ultragel (Prod. or Shu Water - Bb	<i>t-in)</i> l. avity - A	Gias - C		
28. Date First Product Date of Test Flow Tubing Press.	Hours Casin	s Tested g Pressure	Producti Cho Calc	ke Size ulated 2 r Rate	24-	wing, gas lift, p Prod'n For Test Period		ODUCTION Ig - Size and type pump Oil - Bbl	(Gas	Well Status Shut-in - MCF	Ultragel (Prod. or Shu Water - Bb	<i>t-in)</i> l. avity - A	Gias - C		
28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachme	Tours Casin Casin	s Tested g Pressure ld, used for	Cho. Calc Hou	ke Size ulated 2 r Rate	24-	wing, gas lift, p. Prod'n For T'est Period Oil - Bbl.	umpin	ODUCTION Ig - Size and type pump Oil - Bbl Gas - MCF	(Gas	Well Status Shut-in - MCF	Ultragel (Prod. or Shu Water - Bb	<i>t-in)</i> l. avity - A	Gias - C		
28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary	Hours Casin Gas (So.	s Tested g Pressure ld, used for	Cho. Calc Hou	ke Size rulated 2 r Rate ed, etc.)	with the	wing, gas lift, p. Prod'n For Test Period Oil - Bbl.	tempo	ODUCTION g - Size and type pump Oil - Bbl Gas - MCF	(Gas	Well Status Shut-in - MCF	Ultragel (Prod. or Shu Water - Bb	<i>t-in)</i> l. avity - A	Gias - C		
28. Date First Product Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site by	Casin Gas (So. ents	s Tested g Pressure ld, used for	Cho Calc Hou fuel, vento	rulated 2 r Rate ed, etc.) h a plat	with the	Prod'n For T'est Period Oil - Bbl. Hocation of the ation of the Latitude	tempo	ODUCTION g - Size and type pump Oil - Bbl Gas - MCF orary pit. tial;	Gas	Well Status Shut-in - MCF Valer - Bbl.	Ultragel (Prod. or Shu Water - Bb Oil Gr 30. Test With	I. avity - A	Gas - C	r.)	
Date of Test Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site but	Casin Gas (So. ents	s Tested g Pressure ld, used for	Cho Calc Hou fuel, vento	rulated 2 r Rate ed, etc.) h a plat	with the	Prod'n For T'est Period Oil - Bbl. Hocation of the ation of the Latitude	tempo	ODUCTION g - Size and type pump Oil - Bbl Gas - MCF	Gas	Well Status Shut-in - MCF Valer - Bbl.	Ultragel (Prod. or Shu Water - Bb Oil Gr 30. Test With	I. avity - A	Gas - C	r.)	
Date of Test Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site but	Casin Gas (So. ents	s Tested g Pressure ld, used for	Cho Calc Hou fuel, vento	rulated 2 r Rate ed, etc.) h a plat	with the	Prod'n For T'est Period Oil - Bbl. Hocation of the ation of the Latitude	tempia	ODUCTION Ig - Size and type pump Oil - Bbl Gas - MCF orary pit. tial:	(ias	Well Status Shut-in - MCF Water - Bbl. Longitude	Water - Bb Oil Gr 30. Test Witn	i-in) 1. avity - A cessed By	Gas - C	() 1927 1983	
Date of Test Date of Test Flow Tubing Press. 29. Disposition of 31. List Attachme 32. If a temporary 33. If an on-site by Thereby certify	Casin Casins of pit was urial was	s Tested g Pressure ld, used for used at the vised at the	Cho Calc Hou fuel, vento well, attac	ke Size culated 2 r Rate cd, etc.) h a plat out the e	with the	Prod'n For Test Period Oil - Bbl. Diagram of the antion of the aution of the on-services of this printed to the contract of t	tempia	ODUCTION Ig - Size and type pump Oil - Bbl Gas - MCF orary pit. tial:	(ias	Well Status Shut-in - MCF Water - Bbl. Longitude	Water - Bb Oil Gr 30. Test Witn	i-in) 1. avity - A cessed By	Gas - C	r.)	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheaster	n New Mexico	Northwestern New Mexico			
T. Anhy	1800'	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt		T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka 10780'	T. Fruitland	T. Penn, "C"		
T. Yates	3650'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	4040'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	4386'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Gloricta		T. McKce	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand 5294'	T. Morrison			
T. Drinkard		T. Bone Springs 7400'	T.Todilto			
T. Abo		T. 1st BS Sd	T: Entrada			
T. Wolfeamp	10142'	T. 2nd BS Sd	T. Wingate			
T. Penn		T. 3rd BS Sd	T. Chinle			
T. Cisco (Bough C)		T. L Mrrw	T. Permian			
				OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	,,,,,,,to,,,,,,	No. 4, from	to
•		VATER SANDS	
	water inflow and elevation to which water		
No. 1, from	.,to	feet	
No. 2. from	to	teet	
No. 3, from	.,,toto	feet	••••
•	LITHOLÓGY RECORD (

	From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
1								
1								
1			ľ				•	
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