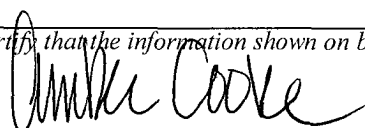


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		RECEIVED DEC 15 2009 HOBBSON State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-39557		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No		NA	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Argo			
		6. Well Number. 13			
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation			9. OGRID 873		
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136			11. Pool name or Wildcat Penrose Skelly; Grayburg		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	15	21S	37E	
BH:	M	15	21S	37E	
13. Date Spudded 11/08/2009	14. Date T.D. Reached 11/13/2009	15. Date Rig Released 11/14/2009	16. Date Completed (Ready to Produce) 12/09/2009		17. Elevations (DF and RKB, RT, GR, etc) 3434' GR
18. Total Measured Depth of Well 4409'		19. Plug Back Measured Depth 4363'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Sgr, Csitt, Bpl, Cnpd, Dll, Mll
22. Producing Interval(s), of this completion - Top, Bottom, Name 3836'-3948' Grayburg					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1245'	12-1/4"	650 sx	
5-1/2"	17#	4409'	7-7/8"	625 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					4068'
26. Perforation record (interval, size, and number) 3836' - 3948' Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3836' - 3948' Acidize w/3k gals 15% HCl Frac w/18522 gals gel & 75950# 20/40 SLC sd		
28. PRODUCTION					
Date First Production 12/09/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 12/08/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 72
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 277
					Gas - Oil Ratio 18,000
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By Apache
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 11/18/2009)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Amber Cooke		Title Engineering Tech	
E-mail Address amber.cooke@apachecorp.com		Date 12/11/2009			