Office	es To Appropriate Dist		State of New 1				Form C-10	
T	D. H.H. M. 10625	Energ	gy, Minerals and N	atural Resources	WELL A	PI NO	June 19, 20	80
District II  1625 N French Dr., Hobbs, NM 88210  District II  1301 W. Grand Ave, Artesia, NM 88210  1320 Searth St. Francis Dr.					30-025-33	3202		
1301 W. Grand District III	l Ave, Artesia, NM 88	DEC 4 O 1960	J220 South St. F	rancis Dr		te Type of Le		$\neg$
1000 Rio Brazi District IV	os Rd., Aztec, NM 874	HEC IN SUUS	1220 South St. F Santa Fe, NM	87505		ATE X	FEE L	
1220 S. St. Fra 87505	ncıs Dr., Santa Fe, NN	OBBSOCI	)	07303	0. State	on & Gas Le	ase no.	
(DO MOTHAGE			REPORTS ON WEL		7. Lease	Name or Uni	Agreement Name	
DIFFERENT F	RESERVOIR. USE "A		LL OR TO DEEPEN OR PERMIT" (FORM C-101		Hardy 36	State		
PROPOSALS) 1. Type of Well: Oil Well  Gas Well  Other					8: Well Number 19			
Name of Operator ConocoPhillips Company						9. OGRID Number 217817 /		
3. Address	P.(	O. Box 51810, I	Midland Texas 797	10		name or Wild Binebry 9717	_	
4. Well Loc	cation H it Letter	1950	North feet from the	33	0'	6 of C 41	East	
Į.	tion 36		Township 20S	line and Range 37E	NMPM	feet from the	eline <sub>unty</sub> Lea	
366	MON		tion (Show whether I	DR, RKB, RT, GR, etc			unty === y	
			3	502' GL				
	12. Che	ck Appropriat	e Box to Indicate	Nature of Notice	, Report or	Other Data	a	
	NOTICE OF	F INTENTION	N TO:	SUE	BSEQUEN	IT REPOR	RT OF:	
	REMEDIAL WORK		D ABANDON 🔲	REMEDIAL WO	RK	☐ ALT	ERING CASING	]
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	TER CASING	MULTIPL	E COMPL	CASING/CEMEN	AT JOB			
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