

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
DEC 10 2009
HOBBSDOCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30-025-34207
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810, Midland Texas 79710		7. Lease Name or Unit Agreement Name State A-3
4. Well Location Unit Letter I : 2310 feet from the South line and 990 feet from the East line Section 3 Township 20S Range 37E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3577' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Weir: Blinebry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Workover ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips respectfully wishes to submit the following information for the well recompletion.

-RU and scan tubing out of hole. RU testers, RIH with bit & Scraper. Tag at 6719', Pump 200 bbls water to circulate well. TIH with composite plug and set at 6000', load and test casing to 1000#.
-Perf well from 5719 to 5891', TIH with PKR to 5650, test to 1000#, Well broke at 3158 with acid, pressure increased, shut down. Unset packer, lay down 1 jt, set packer at 5618, Acidize with 15% HCl, Well on Vacuum, unset packer, POOH laydown workstring and packer.
-RIH w/tbg, tag @ 6443. POOH, RIH with RBP to 6000' and packer to 5992', Pull packer to 5650' and set. Well fraced with 15% acid, 31,400 gals of YF125ST and 79200 lbs 20/40 sand. RD Frac equipment, release pkr and LD 3.5" workstring. RIH and clean out to 6000'. ND BOP, NU WH. RU pumping unit. Waiting on 1st sales.

Spud Date:

11/03/2009

Rig Release Date:

11/30/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Justin C. Firkins

TITLE

Regulatory Specialist

DATE

12/08/2009

Type or print name

Justin C. Firkins

E-mail address:

justin.c.firkins@conocophillips

PHONE:

432-688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

DEC 18 2009

Conditions of Approval (if any):