Form 3160-5 (February 2005)

UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

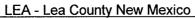
FORM APPROVE	D
OMB No 1004-013	37
Expires March 31, 2	00

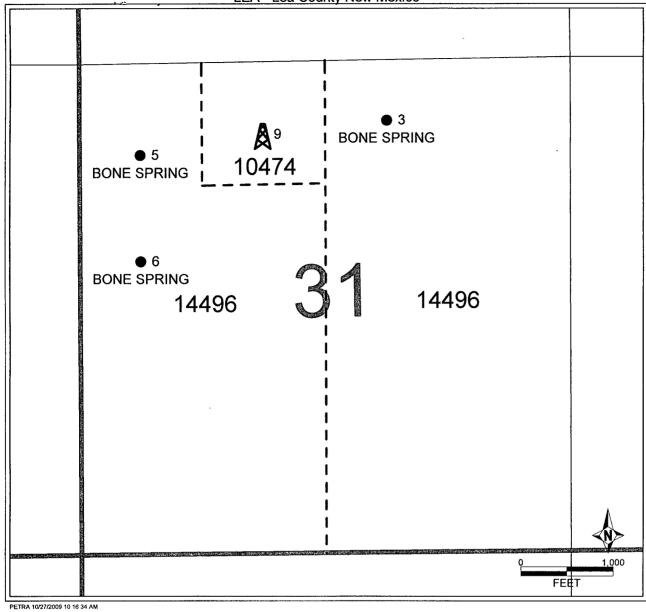
5 Lease Serial No. NM-14496 & NM-10474

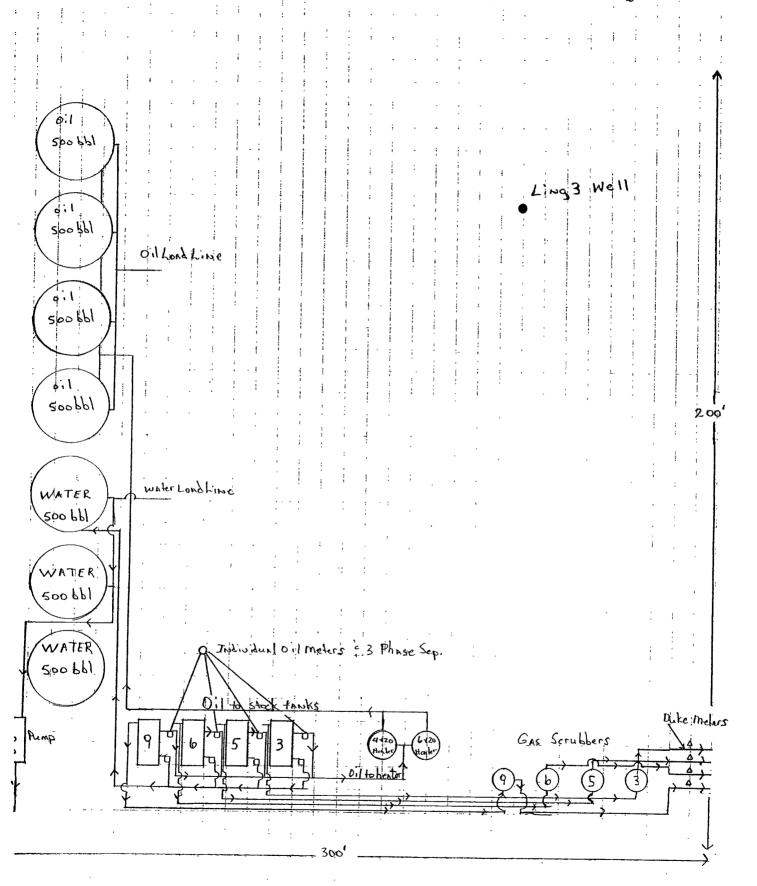
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
1 Type of Well Gas Well Other				8 Well Name and No. Ling Federal Nos. 3			
2. Name of Operator Fasken Oil and Ranch, Ltd.			9 · API Well No. 30-025-38608, 39121, 39122, & 39454				
3a. Address 303 West Wall St , Suite 1800, Midland, TX 797	3b. Phone No (included) 432-687-1777	de area code)	Exploratory Area e Springs				
4 Location of Well (Footage, Sec., T., 660' FNL & 1980' FEL, Unit Letter B, Sec 31, T 2130' FNL & 660' FWL, Unit Letter E, Sec 31, T	R.,M., or Survey Description 198, R34E - #3 990' FNL & 660 198, R34E - #6 530' FSL & 198	n) 0' FWL, Unit Letter D, Sec 3 30' FWL, Unit Letter C, Sec 3	1, T19S, R34E - #5 31, T19S, R34E - #9	 Country or Parish, Lea, New Mexico 	State		
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE	E NATURE OF NOTIC	E, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION			TYPE OF ACT	ION			
✓ Notice of Intent Acidize ☐ Alter Casing ☐ Subsequent Report Casing Repair		Deepen Fracture Tre New Constr	at Recla	uction (Start/Resume) umation mplete	Water Shut-Off Well Integrity Other Surface Commingle		
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Ab☐ Plug Back		oorarily Abandon r Disposal			
testing has been completed Final determined that the site is ready for Fasken Oil and Ranch, Ltd. propose and Measurement. The Ling Feder the Apache Ridge; Bone Springs por Please see attached for all attachm Approvals.	r final inspection.) es to amend Surface Con al No. 9 is on a different l ool.	nmigling Order CTB - ease than the Ling Fe	598. This proposal vederal No. 3, 5, & 6.	vill be for Lease Com All of these wells are	nmingling and Off-Lease Storage completed or will be completed in		
				RECEIVED			
SUBJECT TO LIKE APPROVAL BY STATE			DEC 0 1 2009				
SEE ATTACHI CONDITIONS		A L	ţ -	OBBSOCD			
14 I hereby certify that the foregoing is t Name (Printed/Typed) Kim Tyson	rue and correct	Title	Regulatory Analyst		!		
Signature Rim Yum		Date	10/29/2009	KZ	PETROLEUM ENONNER		
	THIS SPACE	FOR FEDERAL	OR STATE OF	ICE USE	3.3		
Approved by Allah	that a		Title LIET		Date 127/09		
Conditions of approval, if any, are attache that the applicant holds legal or equitable		es not warrant or certify	Office CFO		\$ S		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon







Fasken 0il and Ranch, Ltd. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s):

Federal Lease No. NM	- 14496								
Well Name	API No.	Loc: 1/4 1/4 Sec.Tv	vp.Rng.	<u>Formation</u>	BOPD	Oil Gravity	MCFPD	<u>BTU</u>	
4-Deep Pockets 16 Fede	eral 30015xxxxx	SWSW,Sec.15,T	16S,R30E	Delaware	12	45.2/80	102	1315	
Ling Federal #3	30-025-38608	NWNE, Sec. 31,	Ţ19S, R34E	Bone Springs	23	40.2/87°	350	1349	
Ling Federal #5	30-025-39121	NWNW, Sec. 31,	T19S, R34E	Bone Springs		40.2/87°	300	1300	
Ling Federal #6	30-025-39122	SWNW, Sec. 31,	T19S, R34E	Bone Springs	21	40.2/87°	275	1037	
With hydrocarbon produc	ction from:								
Federal Lease No. NM	- 10474								
Well Name	API No.	Loc: 1/4 1/4 Sec.Tv	vp.Rng.	<u>Formation</u>	BOPD	Oil Gravity	MCFPD	<u>BTU</u>	
4-Deep Pockets 16 Fede	eral 30015xxxxx	SWSW,Sec.15,T	16S,R30E	Delaware	12	45.2/80	102	1315	
Ling Federal #9	30-025-39454	NENW, Sec. 31,	T19S, R34E	Bone Springs	15 ,	40.2/87°	200	1325	
					These fi	gures are est	imated due	to the	
					Ling Federal No. 9 mot being completed				
					yet.				
The storage and measur Lea Eddy (circle one), No	ing facility is located ew Mexico. BLM wil	at NWNE 1/4, Sec.	31 , T 1 s any future cha	9 S, R 34 ange in the facility		No. <u>NM - 1449</u>	96	,	

Details of the proposed method for allocating production to contributing sources are as follows:

The oil and water will be measured using PD Meters on the seperator for each well.

The gas is measured through its own DCP meter for each well.

Fasken Oil and Ranch, Ltd. Surface Commingle Application for Ling Federal #3, 5, 6, & 9 List of Notified Parties

Robert Angevine 202 Helen Greathouse Circle Midland, TX 79707-6106

Brooks Oil and Gas Interests, Ltd. P.O. Box 23314 Santa Fe, NM 87502-3314

The Henry Trust James & Billie Jean Henry, Trustees 3104 Shell Avenue Midland, TX 79705-8237

Leonard Oil and Gas Properties 4708 Mariner Ct. Flower Mound, TX 75022-3314

RKC, Inc. 7500 E. Arapahoe Road, Ste. 380 Centennial, CO 80112-6116

Amanda J. Gates Testamentary Trust 2364 Sherwood Dr. Twin Falls, ID 83301-0831

Isiah Lee Gates Debra L. Gates, Trustee 2364 Sherwood Dr. Twin Falls, ID 83301-4452

John A. Gates 5280 Baombridge Dr. Boise, ID 83703-3420 Margaret Gates 706 West Grand Ave. Artesia, NM 88210-1935

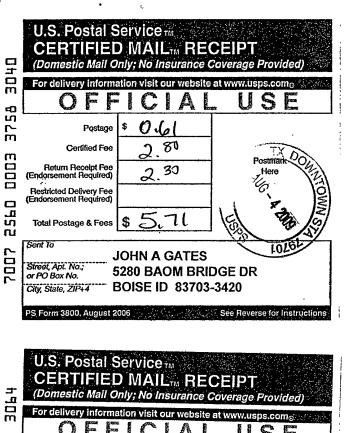
Gates Properties, Ltd. P.O. Box 81119 Midland, TX 79708-1119

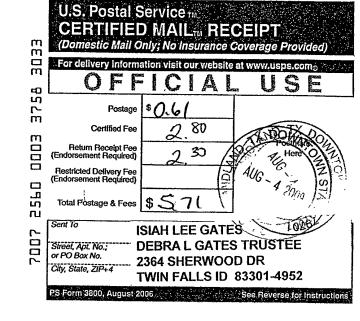
Alice Ling 110 Cameron Station Blvd. Alexandria, VA 22304-7737

T. David Ling P.O. Box 971067 El Paso, TX 79997-1067

Annie Chong Ling 3506 Dundee St. El Paso, TX 79925-2813

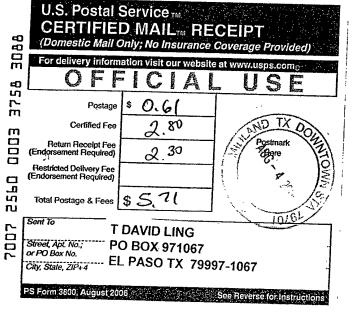
Arthur N. Rupe 3916 State Street Santa Barbara, CA 93105

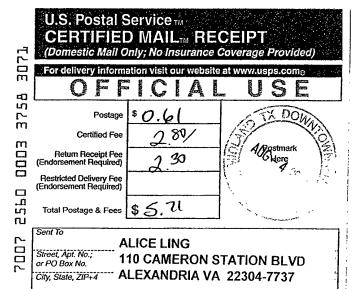




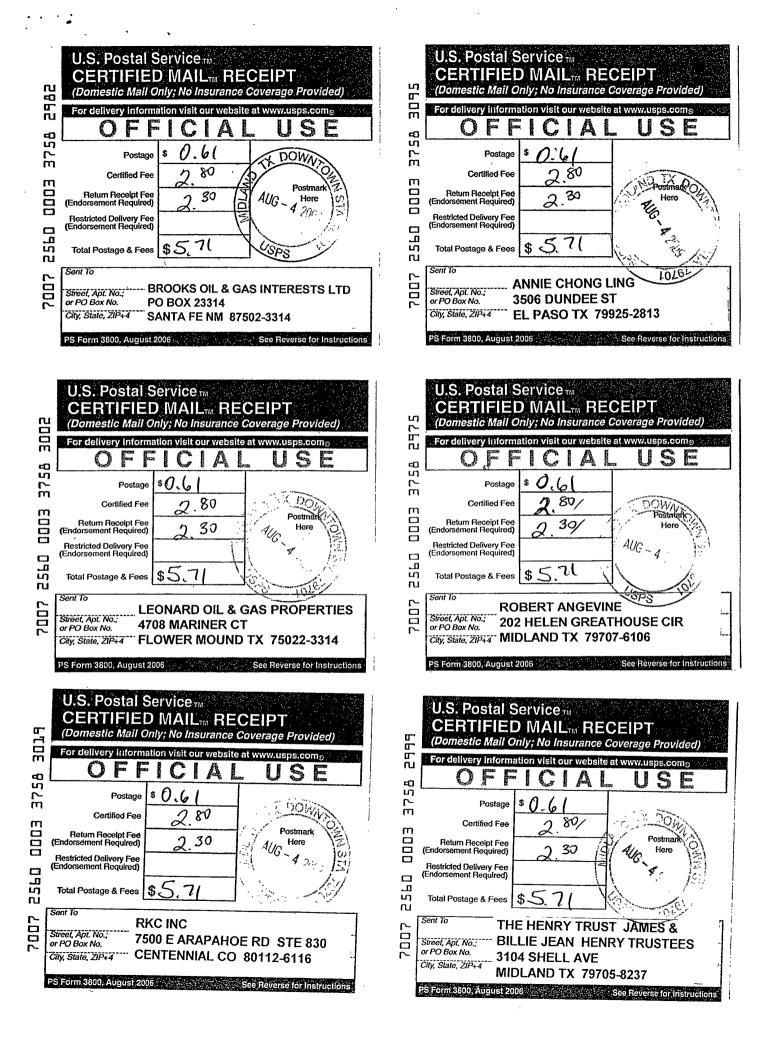


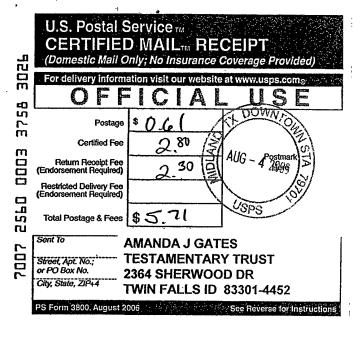


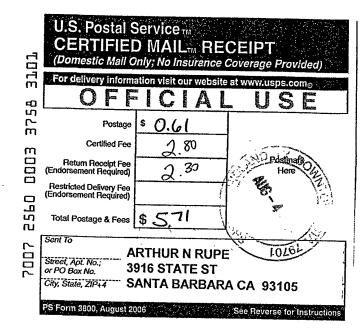




PS Form 3800, August 2006 See Reverse for Instruction







Ling Federal # 3, 5, 6, 9

Fasken Oil & Ranch LTD

November 27, 2009

Condition of Approval

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. PD meters shall be proved every ¼ and that factor shall be used to allocate production to that well.
- 8. PD meter reading shall be recorded on the pumpers log daily.
- Any measurement issues shall be resolved as per Onshore Order #4 Measurement of oil, by using the LACT meter regulations.
- 10. BLM shall be notified 48 hrs. prior to meter proving so a representative can witness proving.