Form 3160-5 (February 2005)

CCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AI	PPROVED
OMB No	1004-0137
Expires Ma	rch 31, 2007

Expires March 31, 20 5. Lease Serial No NM-14496 & NM-10474

NM-14496 & NM-10474

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abandoned well.	Use Form 3160-3 (A	APD) for such proposa	ls.		47.00	
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well				1		
,	Well Other			8. Well Name and No Ling Federal Nos. 3,	5, 6, & 9	
2. Name of Operator Fasken Oil and Ranch, Ltd.				9. API Well No 30-025-38608, 3912	1, 39122, & 39454	
3a. Address 303 West Wall St , Suite 1800, Midland, TX 79701		3b. Phone No. (include area code)		10 Field and Pool or Exploratory Area		
		432-687-1777	Apache Ridge; Bo		ne Springs	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 660 FNL & 1980 FEL, Unit Letter B, Sec. 31, T19S, R34E - #3 990 FNL & 660 FWL, Unit Letter D, Sec 31, T19S, R34E - #5		11 Country or Parish, State				
660' FNL & 1980' FEL, Unit Letter B, Sec. 31, 2130' FNL & 660' FWL, Unit Letter E, Sec 31,	T19S, R34E - #3 990' FNL & 66 T19S, R34E - #6 530' FSL & 19	0' FWL, Unit Letter D, Sec. 31, T19S, Rt 80' FWL, Unit Letter C, Sec. 31, T19S, F	34E - #5 R34E - #9	Lea, New Mexico		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other Surface Commingle	
	Change Plans	Plug and Abandon	Tem	porarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
13. Describe Proposed or Completed of the proposal is to deepen direction Attach the Bond under which the	nally or recomplete horizonta	ally, give subsurface locations and	d measured a	nd true vertical depths of		

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to amend Surface Commigling Order CTB - 598. This proposal will be for Lease Commingling and Off-Lease Storage and Measurement. The Ling Federal No. 9 is on a different lease than the Ling Federal No. 3, 5, & 6. All of these wells are completed or will be completed in the Apache Ridge; Bone Springs pool.

Please see attached for all attachments and information required by the Guidelines for Off-Lease Measurement, Storage, and Surface Commingling Approvals.

SUBJECT TO LIKE.

APPROVAL BY STATE

RECEIVED

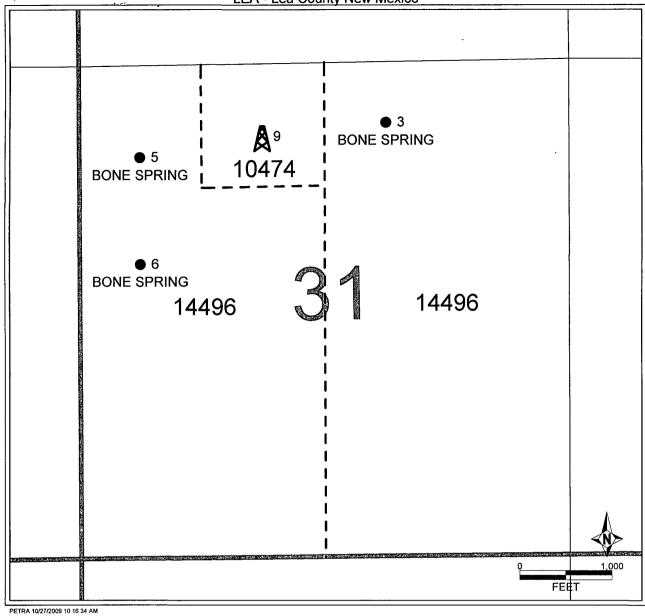
QEC 0 1 2009 HOBBSOCD

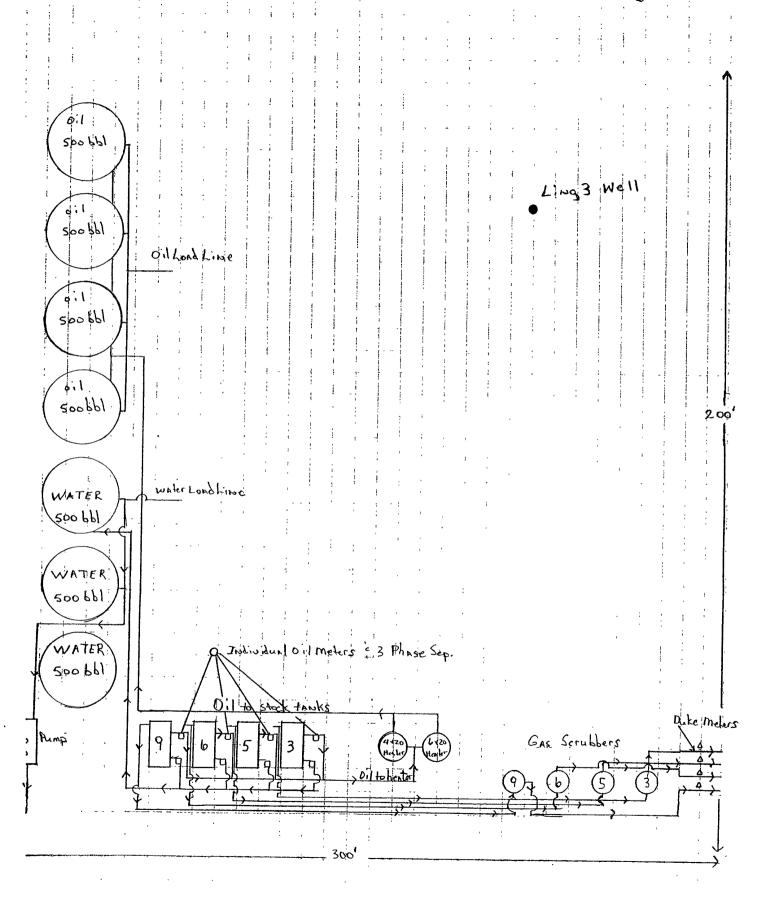
SEE ATTACHED FOR CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct			1
Name (Printed/Typed)		/	· ·
Kim Tyson	itle Regulatory Analyst		
Signature Kim Zin	o _{ate} 10/29/2009	PETROL DEC	EUM ENGANATA 18 2609
THIS SPACE FOR FEDER	AL OR STATE OFFICE	USE S	
Approved by Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or cert	Title LIET	Date	7/09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woul entitle the applicant to conduct operations thereon	ıfy	· ·	i i

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

LEA - Lea County New Mexico





Fasken 0il and Ranch, Ltd. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s).

Federal Lease No. NM	<u> </u>				•		
Well Name	API No.	Loc: 1/4 1/4 Sec.Twp.Rng.	<u>Formation</u>	BOPD	Oil Gravity	MCFPD	<u>BTU</u>
4-Deep Pockets 16 Fede	eral 30015xxxxx	SWSW,Sec.15,T16S,R30E	Delaware	12	45.2/80	102	1315
Ling Federal #3	30-025 - 38608	NWNE, Sec. 31, T19S, R	34E Bone Spring	s 23	40.2/87°	350	1349
Ling Federal #5	30-025-39121	NWNW, Sec. 31, T19S, R	34E Bone Spring	s 45	40.2/87°	300	1300
Ling Federal #6	30-025-39122	SWNW, Sec. 31, T19S, R	34E Bone Spring	s 21	40.2/87°	275	1037
With hydrocarbon produ							
Federal Lease No. NM	1 - 10474						
Well Name	API No.	Loc: 1/4 1/4 Sec. Twp. Rng.	<u>Formation</u>	BOPD	Oil Gravity	<u>MCFPD</u>	<u>BTU</u>
4-Deep Pockets 16 Fede	eral 30015xxxxx	SWSW,Sec.15,T16S,R30E	Delaware	12	45.2/80	102	1315
Ling Federal #9	30-025-39454	NENW, Sec. 31, T19S, R	34E Bone Spring	is 15	40.2/87°	200	1325
				These f	igures are es	timated due	e to the
				Ling Fe	deral No. 9 m	ot being co	ompleted
				yet.			
The storage and measuring facility is located at NWNE 1/4, Sec. 31 , T 19 S, R 34 E, on Lease No. NM - 14496						1	

Details of the proposed method for allocating production to contributing sources are as follows:

The oil and water will be measured using PD Meters on the seperator for each well.

The gas is measured through its own DCP meter for each well.

Fasken Oil and Ranch, Ltd. Surface Commingle Application for Ling Federal #3, 5, 6, & 9 List of Notified Parties

Robert Angevine 202 Helen Greathouse Circle Midland, TX 79707-6106

Brooks Oil and Gas Interests, Ltd. P.O. Box 23314 Santa Fe, NM 87502-3314

The Henry Trust James & Billie Jean Henry, Trustees 3104 Shell Avenue Midland, TX 79705-8237

Leonard Oil and Gas Properties 4708 Mariner Ct. Flower Mound, TX 75022-3314

RKC, Inc. 7500 E. Arapahoe Road, Ste. 380 Centennial, CO 80112-6116

Amanda J. Gates Testamentary Trust 2364 Sherwood Dr. Twin Falls, ID 83301-0831

Isiah Lee Gates Debra L. Gates, Trustee 2364 Sherwood Dr. Twin Falls, ID 83301-4452

John A. Gates 5280 Baombridge Dr. Boise, ID 83703-3420 Margaret Gates 706 West Grand Ave. Artesia, NM 88210-1935

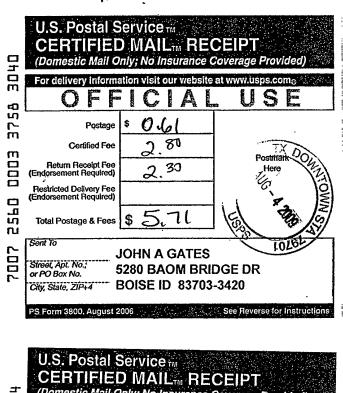
Gates Properties, Ltd. P.O. Box 81119 Midland, TX 79708-1119

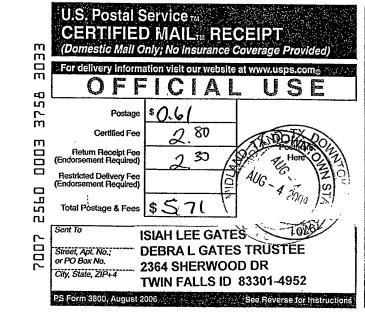
Alice Ling 110 Cameron Station Blvd. Alexandria, VA 22304-7737

T. David Ling P.O. Box 971067 El Paso, TX 79997-1067

Annie Chong Ling 3506 Dundee St. El Paso, TX 79925-2813

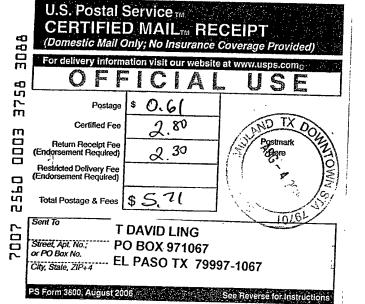
Arthur N. Rupe 3916 State Street Santa Barbara, CA 93105

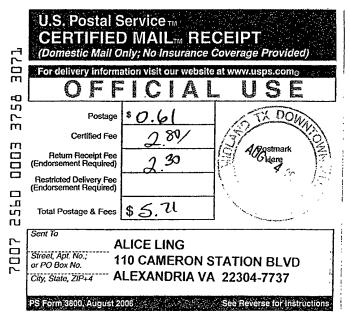


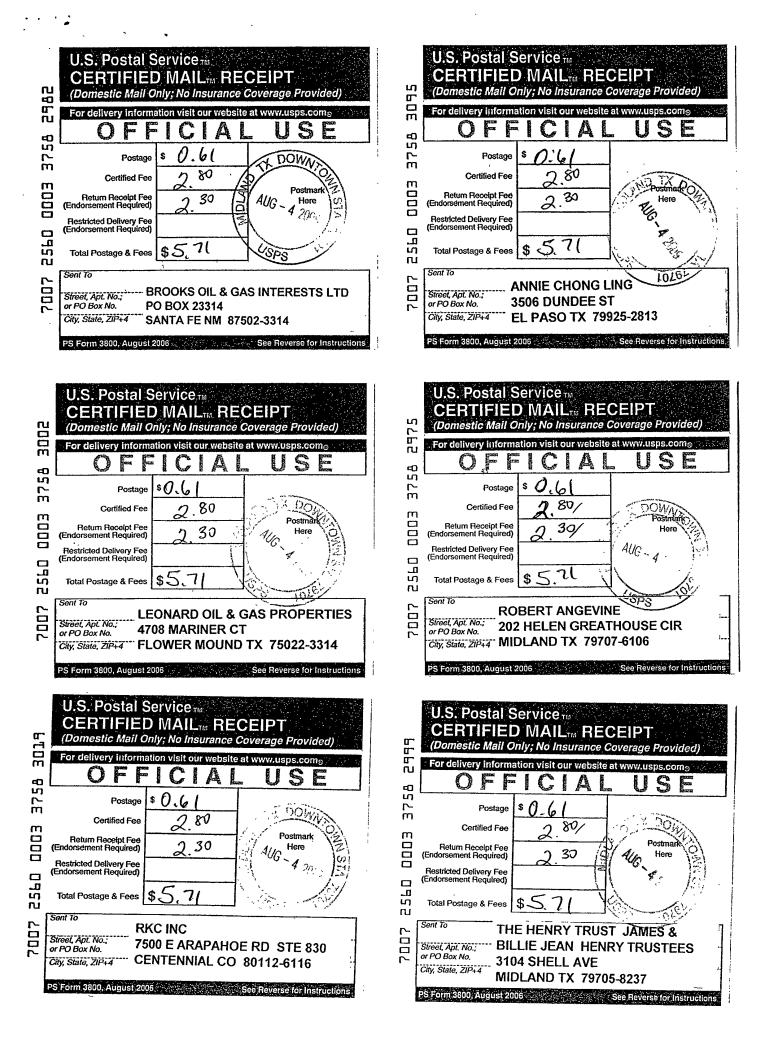




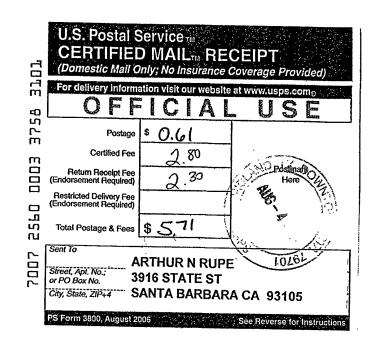








U.S. Postal Service TIM CERTIFIED MAILT RECEIPT 3026 (Domestic Mail Only; No Insurance Coverage Provided) 375B \$ 1 Postage 2.80 Certified Fee E000 AUG - 4 Postmart Return Receipt Fee (Endorsement Required) 30 ā Restricted Delivery Fee (Endorsement Required) 2560 <u>YSPS</u> Total Postage & Fees | \$5.71 **AMANDA J GATES TESTAMENTARY TRUST** Street, Apt. No.; or PO Box No. 2364 SHERWOOD DR City, State, ZIP+4 TWIN FALLS ID 83301-4452 PS Form 3800, August 2006 See Reverse for Instructions



Ling Federal # 3, 5, 6, 9

Fasken Oil & Ranch LTD

November 27, 2009

Condition of Approval

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. PD meters shall be proved every ¼ and that factor shall be used to allocate production to that well.
- 8. PD meter reading shall be recorded on the pumpers log daily.
- 9. Any measurement issues shall be resolved as per Onshore Order #4 Measurement of oil, by using the LACT meter regulations.
- BLM shall be notified 48 hrs. prior to meter proving so a representative can witness proving.