Form 3160-5		UNITED STATES			FORM APPROVED			
(February 2005)	DEP	ARTMENT OF THE				MB No 1004-0 tres March 31		
		REAU OF LAND MANAGEMENT			Expires March 31, 2007 5 Lease Serial No. NM-14496 & NM-10474			
Do not	use this f		ORTS ON WELLS to drill or to re-enter al .PD) for such proposa		6. If Indian, Allottee or	Tribe Name		
	SUBMI	T IN TRIPLICATE – Other	instructions on page 2		7. If Unit of CA/Agree	ment, Name a	nd/or No	
1. Type of Well	🔲 Gas W	/ell Other			8. Well Name and No. Ling Federal Nos. 3,	5, 6, & 9		
2. Name of Operator Fasken Oil and Ranch,	Ltd.				9. API Well No. 30-025-38608, 3912	1, 39122, & 3	39454	
3a. Address 303 West Wall St , Suite 1800, Midland, TX 79701			3bPhone No (include area code)432-687-1777		10. Field and Pool or Exploratory Area Apache Ridge; Bone Springs			
4 Location of Well ( <i>Footage, Sec., T.,R.,M., or Survey Description</i> ) 660' FNL & 1980' FEL, Unit Letter B, Sec 31, T19S, R34E - #3 990' FNL & 660' FWL, Unit Letter D, Sec 31, T19S, R34E - #5 2130' FNL & 660' FWL, Unit Letter E, Sec 31, T19S, R34E - #6 530' FSL & 1980' FWL, Unit Letter C, Sec 31, T19S, R34E - #9					11. Country or Parish, State Lea, New Mexico			
	12. CHEC	K THE APPROPRIATE BC	X(ES) TO INDICATE NATUR	E OF NOTIC	CE, REPORT OR OTHE	ER DATA	,	
TYPE OF SUBMIS	SSION		TY	PE OF ACT	ION		,	
Notice of Intent	✓ Notice of Intent     ☐ Acidize       ☐ Alter Casing		Deepen Fracture Treat	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> </ul>		Well I	Shut-Off ntegrity	
Subsequent Report		Casing Repair	New Construction Plug and Abandon		Recomplete Other Surface C		Surface Commingle	
Final Abandonment	Notice	Convert to Injection	Plug Back	Wate	r Disposal			
the proposal is to dee Attach the Bond unde following completion	pen directions er which the w of the involv pleted Final	ally or recomplete horizontal york will be performed or pro- ed operations. If the operation Abandonment Notices must	tinent details, including estimate ly, give subsurface locations and ovide the Bond No. on file with l on results in a multiple completi- be filed only after all requirement	measured ar BLM/BIA R on or recomp	nd true vertical depths of tequired subsequent rep- letion in a new interval,	f all pertinent orts must be fi a Form 3160-	markers and zones led within 30 days 4 must be filed once	

Fasken Oil and Ranch, Ltd. proposes to amend Surface Commigling Order CTB - 598. This proposal will be for Lease Commingling and Off-Lease Storage and Measurement. The Ling Federal No. 9 is on a different lease than the Ling Federal No. 3, 5, & 6. All of these wells are completed or will be completed in the Apache Ridge; Bone Springs pool.

Please see attached for all attachments and information required by the Guidelines for Off-Lease Measurement, Storage, and Surface Commingling Approvals.

SUBJECT TO LIKE APPROVAL BY STATE

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

Received					
DEC 01 2009					
HOBBSOCD					

14       I hereby certify that the foregoing is true and correct         Name (Printed/Typed)         Kim Tyson	le Regulatory Analyst	1/
Signature Kim Jam	<sub>te</sub> 10/29/2009	S DEC 1.8 2009
THIS SPACE FOR FEDERA	L OR STATE OFFICE	USE
Approved by J. D. W hitlord 2	Title LIET	Date 27/09
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office CFO	3
Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction	knowingly and willfully to make	to any department or agency of the United States any false,

(Instructions on page 2)

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Fasken 011 and Ranch, Ltd. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s):

Federal Lease No. <u>NM - 14496</u>

Well Name	<u>API No.</u>	Loc: <u>¼ ¼ Sec.Twp.Rng.</u>	Formation	BOPD	Oil Gravity	MCFPD	<u>BTU</u>
4-Deep Pockets 16 Feder	al 30015xxxxx	SWSW,Sec.15,T16S,R30E	Delaware	12	45.2/80	102	1315
Ling Federal #3	30-025-38608	NWNE, Sec. 31, T19S, R34E	Bone Springs	23	40.2/87°	350	1349
Ling Federal #5	30-025-39121	NWNW, Sec. 31, T19S, R34E	Bone Springs	s 45	40.2/87°	300	1300
Ling Federal #6	30-025-39122	SWNW, Sec. 31, T19S, R34E	Bone Springs	s 21	40.2/87°	275	1037

With hydrocarbon producti	ion from:							
Federal Lease No. <u>NM</u> -	- 10474							
Well Name	<u>API No.</u>	Loc: <u>¼ ¼ Sec.Twp.Rng.</u>	Formation	BOPD	<u>Oil Gravity</u>	<u>MCFPD</u>	<u>BTU</u>	
4-Deep Pockets 16 Federa	al 30015xxxxx	SWSW,Sec.15,T16S,R30E	Delaware	12	45.2/80	102	1315	
Ling Federal #9	30-025-39454	NENW, Sec. 31, T19S, R34E	Bone Springs	<u>, 15</u> ,	40.2/87°	200	1325	
				These f	figures are es	timated due	to the	
				Ling Fe	Ling Federal No. 9 mot being completed			
				yet.				

The storage and measuring facility is located at <u>NWNE</u> ¼, Sec. <u>31</u>, T <u>19</u> S, R <u>34</u> E, on Lease No. <u>NM - 14496</u> Lea Eddy (circle one), New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources are as follows:

The oil and water will be measured using PD Meters on the seperator for each well. The gas is measured through its own DCP meter for each well. ۰.

## Fasken Oil and Ranch, Ltd. Surface Commingle Application for Ling Federal #3, 5, 6, & 9 List of Notified Parties

Robert Angevine 202 Helen Greathouse Circle Midland, TX 79707-6106

Brooks Oil and Gas Interests, Ltd. P.O. Box 23314 Santa Fe, NM 87502-3314

The Henry Trust James & Billie Jean Henry, Trustees 3104 Shell Avenue Midland, TX 79705-8237

Leonard Oil and Gas Properties 4708 Mariner Ct. Flower Mound, TX 75022-3314

RKC, Inc. 7500 E. Arapahoe Road, Ste. 380 Centennial, CO 80112-6116

Amanda J. Gates Testamentary Trust 2364 Sherwood Dr. Twin Falls, ID 83301-0831

Isiah Lee Gates Debra L. Gates, Trustee 2364 Sherwood Dr. Twin Falls, ID 83301-4452

John A. Gates 5280 Baombridge Dr. Boise, ID 83703-3420 Margaret Gates 706 West Grand Ave. Artesia, NM 88210-1935

2. S. + 1. S. + 4

Gates Properties, Ltd. P.O. Box 81119 Midland, TX 79708-1119

Alice Ling 110 Cameron Station Blvd. Alexandria, VA 22304-7737

T. David Ling P.O. Box 971067 El Paso, TX 79997-1067

Annie Chong Ling 3506 Dundee St. El Paso, TX 79925-2813

Arthur N. Rupe 3916 State Street Santa Barbara, CA 93105

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PS Form 3800, August 2006 See Reverse for Instruction

7500 E ARAPAHOE RD STE 830

CENTENNIAL CO 80112-6116

**RKC INC** 

Sent To

Street, Apt. No.;

City, State, ZIP+4

or PO Box No.

Total Postage & Fees \$5





Ling Federal # 3, 5, 6, 9

Fasken Oil & Ranch LTD

November 27, 2009

**Condition of Approval** 

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.

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- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. PD meters shall be proved every 1/4 and that factor shall be used to allocate production to that well.
- 8. PD meter reading shall be recorded on the pumpers log daily.
- 9. Any measurement issues shall be resolved as per Onshore Order #4 Measurement of oil, by using the LACT meter regulations.
- 10. BLM shall be notified 48 hrs. prior to meter proving so a representative can witness proving.