BU	OCD-HOBBS UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT DRY NOTICES AND REPORTS ON WELLS			FORM APPROVED OMB No 1004-0137 Expires March 31, 2007 5. Lease Serial No. NM-14496 & NM-10474			
Do not use this	form for proposals Use Form 3160-3 (A	6. If Indian, Allottee or					
SUBI	IT IN TRIPLICATE - Other	r instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.			
2 Name of Operator	Well Other	8. Well Name and No. Ling Federal Nos. 3, 5, 6, & 9 9. API Well No. 30-025-38608, 39121, 39122, & 39454					
Fasken Oil and Ranch, Ltd. 3a. Address 303 West Wall St., Suite 1800, Midland, TX	3b. Phone No. ( <i>include area code</i> ) 432-687-1777		30-025-38608, 39121, 39122, & 39454         10 Field and Pool or Exploratory Area         Apache Ridge; Bone Springs				
4. Location of Well (Footage, Sec., 660' FNL & 1980' FEL, Unit Letter B, Sec. 31 2130' FNL & 660' FWL, Unit Letter E, Sec 3	<i>Г.,R.,M., or Survey Description</i> , T19S, R34E - #3 990' FNL & 660 , T19S, R34E - #6 530' FSL & 198	1) 1 FWL, Unit Letter D, Sec 31, T19S, R34 0' FWL, Unit Letter C, Sec 31, T19S, R3	E - #5 4E - #9	11. Country or Parish, State Lea, New Mexico			
12. CH	ECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURI	E OF NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACT	ION	, ,		
Votice of Intent	Acıdıze	Deepen Fracture Treat	_	uction (Start/Resume) amation	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction Plug and Abandon		propring Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	ter Disposal			
the proposal is to deepen direct Attach the Bond under which th following completion of the invo	onally or recomplete horizontal e work will be performed or proved operations. If the operatial Abandonment Notices must for final inspection.) sees to amend Surface Com- eral No. 9 is on a different le	Ily, give subsurface locations and ovide the Bond No. on file with E ion results in a multiple completic be filed only after all requirement migling Order CTB - 598. This	measured ar BLM/BIA R on or recomp is, including proposal v	id true vertical depths of equired subsequent repo- letion in a new interval, reclamation, have been vill be for Lease Comr	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has mingling and Off-Lease Storage		
and the state in age, being opininge							

Please see attached for all attachments and information required by the Guidelines for Off-Lease Measurement, Storage, and Surface Commingling Approvals.

SUBJECT TO LIKE APPROVAL BY STATE

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

Received						
DEC 01 2009						
HOBBSOCD						

14 I hereby certify that the foregoing is true and correct         Name (Printed/Typed)         Kim Tyson	e Regulatory Analyst	1/	
Signature Kim Myron Dat	<sub>e</sub> 10/29/2009	PETROLEL	M ENGINARIA 8 2609
THIS SPACE FOR FEDERA	L OR STATE OFFICE	USE Start	
Approved by A. W. hitlord g	Title LIET	Date 27	109
Conditions of approval, if any, are attached Approval this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office CFO		i ğ
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction	knowingly and willfully to make	to any department or agency of the	e United States any false,

(Instructions on page 2)

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Fasken 011 and Ranch, Ltd. (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s):

Federal Lease No. <u>NM - 14496</u>

Well Name	<u>API No.</u>	Loc: <u>¼ ¼ Sec.Twp.Rng.</u>	Formation	BOPD	<u>Oil Gravity</u>	MCFPD	BTU
4-Deep Pockets 16 Federa	al 30015xxxxx	SWSW,Sec.15,T16S,R30E	Delaware	12	45.2/80	102	1315
Ling Federal #3	30-025-38608	NWNE, Sec. 31, T19S, R34E	Bone Springs	23	40.2/87°	350	1349
Ling Federal #5	30-025-39121	NWNW, Sec. 31, T19S, R34E	Bone Springs	45	40.2/87°	300	1300
Ling Federal #6	30 <b>-</b> 025-39122	SWNW, Sec. 31, T19S, R34E	Bone Springs	21	40.2/87°	275	1037

With hydrocarbon production from:

Federal Lease No. <u>NM</u> - 10474

Well Name	<u>API No.</u>	Loc: <u>¼ ¼ Sec.1</u>	Twp.Rng.	Formation	BOPD	<u>Oil Gravity</u>	MCFPD	BTU	
4-Deep Pockets 16 Federa	I 30015xxxxx	SWSW,Sec.15	,T16S,R30E	Delaware	12	45.2/80	102	1315	
Ling Federal #9	30-025-39454	NENW, Sec. 31	, T195, R34E	Bone Springs	15 .	40.2/87°	200	1325	
					These :	figures are es	timated du	ue to the	
					Ling Fe	Ling Federal No. 9 not being completed			
					yet.				

The storage and measuring facility is located at <u>NWNE</u> ¼, Sec. <u>31</u>, T <u>19</u> S, R <u>34</u> E, on Lease No. <u>NM - 14496</u> (Lea)Eddy (circle one), New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources are as follows:

The oil and water will be measured using PD Meters on the seperator for each well. The gas is measured through its own DCP meter for each well. ۰.

## Fasken Oil and Ranch, Ltd. Surface Commingle Application for Ling Federal #3, 5, 6, & 9 List of Notified Parties

Robert Angevine 202 Helen Greathouse Circle Midland, TX 79707-6106

Brooks Oil and Gas Interests, Ltd. P.O. Box 23314 Santa Fe, NM 87502-3314

The Henry Trust James & Billie Jean Henry, Trustees 3104 Shell Avenue Midland, TX 79705-8237

Leonard Oil and Gas Properties 4708 Mariner Ct. Flower Mound, TX 75022-3314

RKC, Inc. 7500 E. Arapahoe Road, Ste. 380 Centennial, CO 80112-6116

Amanda J. Gates Testamentary Trust 2364 Sherwood Dr. Twin Falls, ID 83301-0831

Isiah Lee Gates Debra L. Gates, Trustee 2364 Sherwood Dr. Twin Falls, ID 83301-4452

John A. Gates 5280 Baombridge Dr. Boise, ID 83703-3420 Margaret Gates 706 West Grand Ave. Artesia, NM 88210-1935

, s a sta A

> Gates Properties, Ltd. P.O. Box 81119 Midland, TX 79708-1119

Alice Ling 110 Cameron Station Blvd. Alexandria, VA 22304-7737

T. David Ling P.O. Box 971067 El Paso, TX 79997-1067

Annie Chong Ling 3506 Dundee St. El Paso, TX 79925-2813

Arthur N. Rupe 3916 State Street Santa Barbara, CA 93105

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EL PASO TX 79997-1067

PS Form 3800, August 2006 See Reverse for Instructions

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**T DAVID LING** 

PO BOX 971067









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7500 E ARAPAHOE RD STE 830

CENTENNIAL CO 80112-6116

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PS Form 3800, August 2006 See Reverse for Instructions

**RKC INC** 

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	PS Form 3800, August 20	ANTA E					nstructions	

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## Ling Federal # 3, 5, 6, 9

Fasken Oil & Ranch LTD

November 27, 2009

**Condition of Approval** 

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.

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- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 7. PD meters shall be proved every ¼ and that factor shall be used to allocate production to that well.
- 8. PD meter reading shall be recorded on the pumpers log daily.
- 9. Any measurement issues shall be resolved as per Onshore Order #4 Measurement of oil, by using the LACT meter regulations.
- 10. BLM shall be notified 48 hrs. prior to meter proving so a representative can witness proving.