

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

DEC 17 2009

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-39541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 37138
7. Lease Name or Unit Agreement Name Encore M state
8. Well Number 2
9. OGRID Number 189951
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>
2. Name of Operator Encore Operating, L. P.
3. Address of Operator 777 Main St Ste 1400 Fort Worth, Tx 76102
4. Well Location Unit Letter <u>G</u> : <u>1700</u> feet from the <u>North</u> line and <u>1700</u> feet from the <u>East</u> line Section <u>19</u> Township <u>22S</u> Range <u>37E</u> NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RUN 8 5/8" 24# J-55 ST&C CASING AS FOLLOWS: FLOAT SHOE, 1 - JOINT CASING, FLOAT COLLAR, 27 JOINTS CASING. SET @ 1210'. CEMENT WITH: LEAD 380 SX CLASS C CEMENT, 2% BWOC CALCIUM CHLORIDE, 0.25 LS/SX CELLO FLAKE, 3. LBS/ SX LCM-1 0.005GPS FP-6L, 4% BWOC BENTONITE, 78.6 FRESH WATER. TALE 260 SX CLASS C CEMENT, 2% BWOC CALCIUM CHLORIDE, 0.13 LBS /SX CELLO FLAKE, 0.005 GPS FP-6L, 53.6% FRESH WATER. DISPLACE WITH 74.5 BBLS FRESH CIRCULATED 26 BBLS OR 90 SKS TO PIT. TESTED CASING PRESSURE TO 500 PSI ON 12/11/09.

Spud Date:

12/08/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mary Carter Starkey

TITLE

Reg. Analyst

DATE

12/15/09

Type or print name

Mary Carter Starkey

E-mail address:

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PHONE:

817-877-7555

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

DEC 18 2009

Conditions of Approval (if any):