1	abmit 3 Copies To Appropriate District	G	. 7 7 7 7			F G 102				
	Office	State of N Energy, Minerals a				Form C-103 May 27, 2004				
<u>]</u>	District I 625 N. French Dr., Hobbs, NM 88240	Ellergy, ivillicials a	iiiu matu	iai Resources	WELL API NO.					
]	District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210	30-025-299								
]	District III 000 Rio Brazos Rd., Aztec, NM 874 NOV	2 n 2000 1220 South	St. Fran	ncis Dr.	5. Indicate Type of I	Lease FEE ⊠				
			, NM 87	7505	6. State Oil & Gas I					
]	220 S. St. Francis Dr., Santa Fe, MOBE	350CD			FEE					
۲		CES AND REPORTS ON	WELLS		7. Lease Name or U	nit Agreement Name				
	DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA				N.G. Penro	ose /				
1	PROPOSALS)		-101)10	ж зосн	8. Well Number 4					
		as Well 🐼 Other								
	2. Name of Operator / Exxon Mobil Corporation				9. OGRID Number <b>007673</b>	✓				
	3. Address of Operator	man constitution of the co			10. Pool name or W	ildcat				
	PO Box 4358, CORP-MI-0203, Ho	ouston, Texas 77210-435	58		Wantz (Granite Wa	Blinebry 000				
4	4. Well Location									
	Unit Letter A: 350 feet f	•			line					
		p 22S Range 37E 11. Elevation (Show who			\					
		•	einer DK, 5'KB	KKD, KI, GK, etc.,	, and a second					
P	it or Below-grade Tank Application 🛛 or					garden and an analysis of the second analysis of the second analysis of the second and an analysis of the second and an analys				
P	it type <u>Steel</u> Depth to Groundwat	terDistance from near	rest fresh v	vater well Dist	tance from nearest surface	water				
P	it Liner Thickness: mil_	Below-Grade Tank: Volu	ume	bbls; Co	nstruction Material					
	12. Check Aj	ppropriate Box to Inc	dicate N	ature of Notice,	Report or Other Da	ata				
	NOTICE OF INT			l cup	SEQUENT REPO	NDT OE:				
ı	PERFORM REMEDIAL WORK		TERING CASING ☐							
	PERFORM REMEDIAL WORK □ PLUG AND ABANDON □   REMEDIAL WORK FEMPORARILY ABANDON □ CHANGE PLANS □   COMMENCE DRILLING				· =	AND A				
I	PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ	<del></del>				
(	OTHER:		П	OTHER:		П				
_	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
		of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
	or recompletion.  1. MIRU WSU POOH with r	rods and pump POOH	I with Ti	ibing and BHA						
		• •				uet be notified				
00	2. RIH with CIBP and set @:	_	cement.		onservation Division <b>M</b> prior to the beginning	of plugging operations				
1	3. Circulate well w/ plugging	g mud.			• • • • • • • •	·				
; 7	4. Perforate 5 ½" casing @ 3	920'. Squeeze 40 sks v	ınder a p	acker, displace To	OC to 3820'. WOC 8	<u> k ta<del>g plu</del>g</u> .				
•	5. Perforate 5 ½" casing @ 3	720'. Squeeze 40 sks t	ınder a p	acker, displace To	Θ <del>C το 3620'</del> . WOC 8	& tag plug.				
- 1 -										
	6. Perforate 5 ½" casing @ 3420'. Squeeze 40 ske under a packer, displace TOC to 3320'. WOC & tag plug.									
•	7. Perforate 5 ½" casing @ 2848'. Squeeze 40 sks under a packer, displace TOC to 2748'. WOC & tag plug.									
,	8. Perforate 5 ½" casing @ 2685'. Squeeze 40 sks under a packer, displace TOC to 2585'. WOC & tag plug.									
	9. Perforate 5 ½" casing @ 2	1302'. Squeeze 40 sks t	ınder a p	acker, displace To	OC to 2302'. <del>WOC &amp;</del>	k tag plug.				
	<b>SPOT</b> 10. Perforate 5 ½" casing @ 1:									
		-	-	•						
	11. Perforate 5 ½" casing @ 375'. Establish circulation out annulus, circulate 75 sks of cement to surface.									
	12. Cut off wellhead and anche	ors 3' BGL. Cap well.	Install d	ry hole marker.						
H	nereby certify that the information ab	bove is true and complete	e to the be	est of my knowledge	e and belief. I further co	ertify that any nit or helow-				
gr	ade tank has been/will be constructed or Ch	sed according to NMOCD g	uidelines [	], a general permit [	or an (attached) alternativ	e OCD-approved plan □.				
ÇI	GNATURE M. Hell	, TIT	T F · Stof	f Reg Specialist	DATE: 11/19/09					
31	GRATURE - CONTROL - C		<u>ىت. ، ئاتلا</u>	reg specialist	DAIL . 11/13/03					
Ty	pe or print name Mark Del Pico	E-mail address: mark_de	elpico@e	xxonmobil.com	Telephone No.: 281-	654-1926				
	Maley At.	Siown	Ch	moliance	Officer	12/18/2009				
	, , 4, 2.		- 0			, - 1,010-1				

## **Current & Proposed Schematics**

## **ExxonMobil** Production Company

Well: Penrose 4

Field: Blinebry-Drinkard-Tubb

Printed: 11/18/2009 Page #1 of 1 Page(s)

	Head	er			County/District	Territory	(Ctota	Last Mod By An	y Last Mod Date Any (UTE
Lease N G Penrose					Lea	Territory/State New Mexico		wmpri	
	Legal Loca	ation			Land Survey System	I.	Vell Identil	ier	ID Surface Location
	KO Clause	- <b>4</b>		I/D/Convent Dia	Township Range Section		100252997	Basin	712C4BC4D5691F88E0440014
Original K8 Elevation (ft) K8-Ground 3,345.00				12.8	tance (ft) Ground Elevation (ft) 3.332,20	Well Spud Date/Time 8/3/1987		430	
			II	Company and an arrange of	- and the rector and resource				
	osed	vvei	ipore						
tKB	ftKB			0.1				C - l 4i -	Danier
MD) -20	(TVD)	Incl	Schematic - Actual					Schematic	- Proposed
0					Des: Polished-Rod, OD 1-1/2in,	IXXX	XXIIIIIX		Plug and Abandon, 0-375 ft KB, 2-2-3
3 12			الانتشا		(7171677U1711111111111111111111111111111	‱ننشن	$\otimes$		Plug and Abandon, 0-375 ftKB, (3.77)
25						::::::::::::::::::::::::::::::::::::	$\times$		12/10/2009 - Surface Casing, 8 5/8in, 1,245 ftK8
27 34			N			∷   ₩	$\times$		Plug and Abandon, 1,042-1,295 ftKB,
38					Penrose 4, 12 1/4, 0-1,245	<del>  </del>			12/10/2009 Plug and Abandon, 1,042-1,295 ftKB,
375	Ξ.	;			/ Des:Rod(s), OD:1in, Length:1,460.0ft				12/10/2009
,201 ,241	. :	:			Surface Casing, 8 5/8in, 1,245				Plug and Abandon, 2,302-2,402 ft KB, 12/10/2009
,295					ftKB		$\times$		Plug and Abandon, 2,302-2,402 ft KB,
,509 ,537		:							12/10/2009 Plug and Abandon, 2,585-2,685 ftKB,
,599	- :		2 2-		Des:Rod(s), OD: 7/8in,		' <b>i</b>	1:::://7	12/10/2009
2,302 2,585			-1-11-11		Length:1,800 Oft.		X		Plug and Abandon, 2,585-2,685 ftKB,
,748		:			5-1, Tubing Joint(s), 0 ft KB, 2 7/8in	:	X X STOLET	222 X	12/10/2009 Plug and Abandon, 2,748-2,848 ft KB,
,039								1 : 1	12/10/2009
,262 ,320		l .							Flug and Abandon, 2,748-2,848 ft KB, 12/10/2009
,337		:					$\otimes$		Plug and Abandon, 3,320-3,420 ftKB,
,399 ,620	]						88 WILLIA		12/10/2009 Flug and Abandon, 3,320-3,420 ftKB,
3,820					Penrose 4, 7.7/8, 1,245-7,561			2000	12/10/2009
1,108	ļ.		Ĭ∄ . ±∄ <b>.</b>		Des:Rod(s), OD: 3/4in,		7		Plug and Abandon, 3,620-3,720 ftK8,
5,330 5,380					Length 2,600 Oft			<i>}</i>	12/10/2009 Plug and Abandon, 3,620-3,720 ftKB,
,433			:::::::						12/10/2009
5,453 5,472								[	Plug, 3,820-3,920 ft KB, 12/10/2009 Plug and Abandon, 3,820-3,920 ft KB,
,476	;	_							12/10/2009
,483					5-3, Tubing Joint(s), 5,433 ft KB, 12 7/8in			2	Plug, 5,380-5,480 ftK9, 12/10/2009 Bridge Plug - Permanent, 5,480-5,483
,497 ,501	·				Perforation, 5,531-6,021 ftKB,				ftKB
,531							4		
,849 ,869	-	-	::: <del> </del>		Des:Rod Insert Pump			<b>- 1</b>	
,877		:	<b>1</b>		Length:24.0ft				
,887			· · · · · · · · · · · · · · · · · · ·		Des:Gas Anchor, 00:1 1/4in;		4		
,888 ,896	<u>.</u> -	-							100
,908			<b></b>				<b>4</b>		
909 913		:	<del></del>			::::::::-	4		500'+/-
924			Ю				4	<del>                                      </del>	TOC 500'+/- TEMP SURJEY 8/22/1987
926		:	: <b>I</b> Ø		*****************		<b>4</b>	1	LEWD JURNOY
929 931	-	:	i: :::: <b>!</b> /	<b>. 1</b> 4::	* * * * * * * * * * * * * * * * * * *		4	4	0/20/1927
933			.::. <del>:::</del>	<b>H</b>				#:::::	0./~~/ !!!
947 956			<b>Ť</b>		3				
,983 ,983	Ϊ.,	]			. ∫ Bridge Plug - Permanent	: : : : : : : : : : : : 1	4		
021		:	<u>.</u>		// 6,308-6,311 ftKB -/ Perforation, 6,314-7,412 ftKB,		4		
297 311		:			// 422 shots		4		
397	.	-	<b></b>		Perforation, 7;397-7,547 ft KB;				
,518 547			.::::: <b>1</b> /1		-/-7397-7547'				
,547 ,561			<b>–</b> 121	Marie C	- 7,561 ftKB				-Production Casing, 5 1/2in, 7,561 ft KE