

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10039
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STICHER, E.A.
8. Well No.	2
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3429' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: RECOMPLETE TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-04-02: MIRU. 9-05-02: MOVE OUT PROD TBG. MOVE IN 2 7/8" WS. TIH TO 5255. 9-06-02: TIH & SET CIBP @ 5200. RUN CBL FR 5196-3000. CPNL FR 5196-3196. 9-09-02: PERF 3746-50, 3757-60, 3769-73, 3781-84, 3791-94, 3803-05, 3827-31, 3837-41, 3845-50, 3868-74, 3884-86, 3897-3900. TIH W/PKR ON WS. SET TOOLS IN BLANK PIPE & PRESS TEST TO 800 PSI-OK. 9-10-02: ACIDIZE GRAYBURG PERFS 3746-3900 W/2400 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 3720. RU SWAB. 9-12-02: FLOWING ON 36/64 CHOKE. 9-13-02: SET PKR @ 3702. INSTL FRAC TREE. 9-16-02: FRAC GRAYBURG PERFS 3746-3900 W/42,086 GALS YF135/140 & 75,000# 16/30 SAND. 9-17-02: PERF ON VAC. PUMP 35 BBLS 2% KCL FW DN TBG. ND FRAC TREE. REL PKR. TIH W/BIT TO 4266'. 9-18-02: PU 2 1/2"X2"X16' PUMP & RDS. LONG STROKE & PUMP WELL UP TO 600 PSI-OK. RIG DOWN.

10-06-02: ON 24 HR OPT. PUMPING 59 BO, 554 BW, & 563 MCF.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 11/1/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED [Signature] PETROLEUM ENGINEER
 CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

JAN 21 2004

DeSoto/Nichols 12-93 ver 1.0

2A Paddock