

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10039	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name STICHER, E. A.	
8. Well No. 2	
9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION <input type="checkbox"/>					
2. Name of Operator CHEVRON USA INC					
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705					
4. Well Location Unit Letter <u>L</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>660'</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 9/4/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/10/2002	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead	
15. Total Depth 6580'	16. Plug Back T.D.	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3746-3900 GRAYBURG					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CBL, CPNL					22. Was Well Cored NO
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3746-3900'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				3746-3900' ACIDIZE W/2400 GALS 15% ANTI-SLUDGE	
				3746-3900' FRAC W/42,086 GALS YF135/140 &	
				75,000# 16# SAND	
28. PRODUCTION					
Date First Production 10/6/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2 1/2"X2"X16'			
Date of Test 10-06-02	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 59	Gas - MCF 563
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl. 554
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By
30. List Attachments N/A					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE <i>Denise Leake</i>		TITLE Regulatory Specialist		DATE 11/4/2002	
TYPE OR PRINT NAME Denise Leake				Telephone No. 915-687-7375	

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