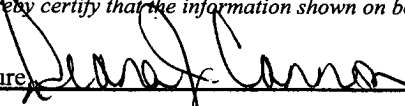


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36157 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-9721
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name MAGNUM PRONTO STATE COM
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat LUSK; BONE SPRINGS, SOUTH
4. Well Location Unit Letter D 990 Feet From The NORTH Line and 990 Feet From The WEST Line Section 32 Township 19S Range 32E NMPM LEA County		
10. Date Spudded 3/19/03	11. Date T.D. Reached 4/24/03	12. Date Compl. (Ready to Prod.) 1/5/04
13. Elevations (DF& RKB, RT, GR, etc.) 3540' GL		14. Elev. Casinghead
15. Total Depth 12700'	16. Plug Back T.D. 11250'	17. If Multiple Compl. How Many Zones? 0 - 12700'
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 9250' - 9278' BONE SPRINGS
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run NONE
22. Was Well Cored NO		23. EXISTING CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	850'
8 5/8"	32#	4428'
5 1/2"	17#	12703'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		9389'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11296' - 11338' (20 SHOTS)		DEPTH INTERVAL
9250' - 9278' (10 SHOTS)		AMOUNT AND KIND MATERIAL USED
		9250'-9278' ACDZ W/ 1000 GAL 73% NEFE ACID
		11296'-11338' ACDZ W/ 3000 GAL 5% NEFE ACID
		9250'-9278' FRAC W/ 100000# SAND & 42230 GAL FLUID
28. PRODUCTION		
Date First Production 1/6/04		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING
Well Status (Prod. or Shut-in) PROD		
Date of Test 1/8/04	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 0
Water - Bbl. 77	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By OWEN PUCKETT
30. List Attachments NONE		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 1/8/04
E-mail Address production@marbob.com		