

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87249
 District II
 1301 W. Grand, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30 - 025 - 36285
5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Loco Ocho State
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. OTHER	
2. Name of Operator Nadel and Gussman Permian, L.L.C.	8. Well No. 1
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701	9. Pool name or Wildcat Shoebar Morrow South (Deepest Zone)

4. Well Location Unit Letter N : 660' Feet From The South Line and 1980' Feet From The West Line					
Section 33	Township	Range 16 S	Range 35 E	NMPM	Lea County
10. Date Spudded 6/2/03	10. Date T.D. Reached 7/13/03	11. Date Compl. (Ready to Prod.) 9/3/03	12. Elevations (DF& RKB, RT, GR, etc.) 3149' GL, 3166 KB	13. Elev. Casinghead 3149'	
14. Total Depth 12,985'	15. Plug Back T.D. 12,910'	16. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 100%	Rotary Tools 100%	
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,832' - 12,840', Morrow				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNDL, DLL			21. Was Well Cored no		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	432'	17-1/2"	365 sx, cement circulated	
8-5/8"	32#, J-55/N-80	4985'	11"	1600 sx, cement circulated	
5 1/2"	26#, SP-110	12,900'	7 7/8"	1001 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12,775'	12,775'
26. Perforation record (interval, size, and number) 12,832 - 12,840 ' 6 SPF, .41", 48 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 12832 - 840 1000 gals 7.5% HCL 34, 260 lbs 20/40 Bauxite 1403 lbs 40 lbs gel		

28. PRODUCTION							
Date First Production 9/3/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/3/03	Hours Tested 24	Choke Size 22/64	Production For Test Period	Oil - Bbl 0	Gas - MCF 460	Water - Bbl. 12	Gas - Oil Ratio -
Flow Tubing Press. 300 psi	Casing Pressure 0	Calc. 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Ernie Little
---	--

30. List Attachments Deviation survey and wellbore schematic
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kem McCready Printed Name **Kem McCready** Title **Operations Engineer** Date 11/8/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 11827'
B. Salt	T. Atoka Lime 12025'
T. Yates 3170'	T. Miss 12833'
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4850'	T. Simpson
T. Glorieta 6360'	T. McKee
T. Paddock	T. Ellenberger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 7730'	T. Morrow lime
T. Wolfcamp 9830'	T. Morrow Clastics 12484'
T. Penn	T. Atoka Clastics
T. Cisco (Bough C)	T. Strawn Lime

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet

LITHOLOGY RECORD

From	To	Thickness In Feet	Lithology
6500'	9820'	320'	Dol, Sh
9820'	10,700'	3810'	S, Sh
10,700'	11,980'	1280'	Ls, Sh, Cht
11,980'	12,500'	520'	Ls, Sh, Snd
12,500'	12,785'	285'	Ls, Sh

DRILL STEM TESTS

DST			Results

NADEL AND GUSSMAN PERMIAN

Loco Ocho State No. 1

1980' FWL, 990' FSL, Unit N Sec 33, 16S, 35E, Lea County, NM
API # 30 - 025 - 36285-00

Elev: 3149', KB: 3166'

