State of New Mexico Energy, Minerals and Natural Resources

C-103

Revised March 25, 1999

District II ONICED VATEO		VELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-025-11533 . Indicate Type of Lease
District III 2040 South Pac	iicco	· · · · · · · · · · · · · · · · · · ·
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8 District IV	<u> </u>	
2040 South Pacheco, Santa Fe, NM 87505	6	. State Oil & Gas Lease No. 24695
SUNDRY NOTICES AND REPORTS ON WEL	IS 7	. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (OR PLUG BACK TO A	. Deade Ivanie of Onterigioentent Ivanie.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.)	•	busant lamalia Matti. Umit
1. Type of Well:		tuart Langlie Mattix Unit
Oil Well Gas Well Other Injection		
2. Name of Operator	8	. Well No.
Energen Resources Corporation		119
3. Address of Operator		. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location		anglie Mattix 7 RVRS Queen
4. Well Location		
Unit Letter E : 2310' feet from the Nor	th line and 3	30' feet from the West line
41	- A	
		NMPM County Lea
10. Elevation (Show whether	DK, KKB, K1, GK, etc.) 10' GR	
11. Check Appropriate Box to Indicate		enort or Other Data
NOTICE OF INTENTION TO:		EQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	REWEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING	G OPNS. PLUG AND
PULL OR ALTER CASING MULTIPLE	CASING TEST AND	ABANDONMENT
COMPLETION	CEMENT JOB	16 16 11 ES
OTHER:		ABANDONMENT TO 16 17 18 19 20 27 23 23 23 23 23 23 23 23 23 23 23 23 23
CHAPR. II		
	OTHER: Temporarily	abandon /2
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This Approval of Temporary Abandonment Expires

