

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11533
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well No. 119
9. Pool name or Wildcat Langlie Mattix 7 RVRS Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : <u>2310'</u> feet from the <u>North</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>11</u> Township <u>25-S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3130' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily abandon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/10/03: MIRU PU

6/11/03: Unset the 2-3/8"x7" AD-1" packer and POOH w/103 jts of 2-3/8" tubing and packer. Kline RBP, retrieving head, packer and 103 jts of injection tubing. Set the RBP @ 3206', pulled up and set packer @ 3,190'. RU pump truck on tubing, L&P tubing to 2000# w/3BFW with no leakoff in 10 mins. Tied on the casing and loaded csg w/31 BFW. PSI the casing to 550#, bled down and repaired surface leaks and repressured to 545# leaked off to 515# in 30 mins. SI well w/500#

6/12/03: The 13 hr SICP was 320#. Unset packer, retrieved the RBP and POOH w/tubing, pkr and RBP. TIH w/7" Baker-type CIBP on a 2-3/8" setting tool and 102 jts of IPC tubing. Set CIBP @ 3210'. L&P the hole to 550# for 30 mins with 10# of pressure loss. Mixed and circulated the hole to a transport with 130 BFW with 15 gals of Baker CRW-37 concentrated packer fluid. POOH and laid down the tubing. ND the BOP, packed the tubing head off with a 2-3/8" X 4" tubing sub. L&P casing again to 535# for 30 mins with no pressure loss. Well is TA'd.
Pressure chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1/15/2004

Type or print name Carolyn Larson Telephone No. 432 684-3693

(This space for State use)

APPROVED BY Gay W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: TITLE DATE JAN 21 2004

This Approval of Temporary Abandonment Expires 1/21/09

