

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-11536
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 24695
7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
8. Well No. 12D
9. Pool name or Wildcat Langlie Mattix 7 RVRS Queen

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator Energen Resources Corporation	
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>11</u> Township <u>25-S</u> Range <u>37E</u> NMPM Lea County New Mexico	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3120' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Temporary abandonment ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6/13/03: Tested anchors. MIRU PU, ND wellhead, NU a 2-3/8"xCSO BOP. Unset the 2-3/8"x7" Baker AD-1 packer and POOH w/101 jts of 2-3/8" tubing and packer. There was an internal corrosion hole in joint #42 from surface and the tubing had external corrosion damage and coupling damage below the hole. Picked up and RIH w/7" Kline RBP retrieving head and the 101 jts of tubing, set the RBP @3142'. RU pump truck, loaded hole w/52BFW, PSI to 550# for 30 mins with no leakoff. Retrieved the RBP, and POOH w/101 jts of tubing and the RBP. SI the well for weekend.

6/16/03: Opened the well, RIH w/7" Baker-type CIBP, setting tool and the 101 jts of tubing to a 11' KB corrected depth of 3149'. Set CIBP, pulled 1 joint. RU pump truck, loaded the hole and PSI to 550# w/33BFW, no leakoff in 30 mins. Mixed 15 gals of Baker Petrolite CRW-37 concentrated packer fluid in 130 BFW and circulated the hole to a vacuum catch truck. POOH & LD the 101 jts of 2-3/8" tbg. ND BOP, NU wellhead. L&P hole to 535# with 8bb1s pkr fluid. Tested for 36 mins w/no pres. loss. RDPU well is TA'd.

Pressure chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 1/15/2004

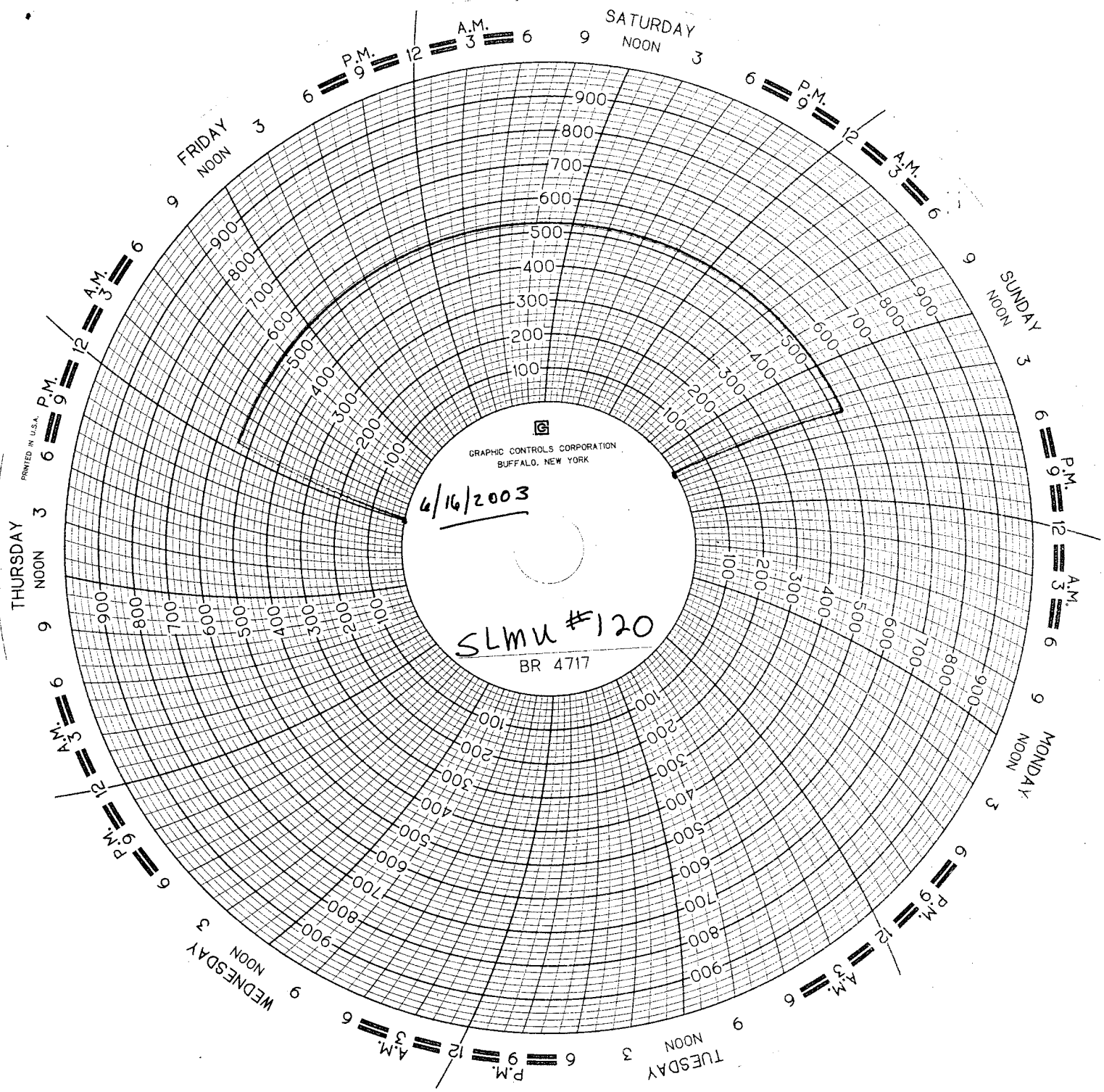
Type or print name Carolyn Larson Telephone No. 432 684-3693

(This space for State use)

APPROVED BY Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 21 2004

Conditions of approval, if any:

This Approval of Temporary Abandonment Expires 1/21/09



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4/16/2003

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