Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-025-31166 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE IX FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 006433 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) McDonald State AC 1 1. Type of Well: Oil Well Gas Well Other Injection Well 2. Name of Operator 8. Well No. Marathon Oil Company 3. Address of Operator 9. Pool name or Wildcat P.O. Box 3487 Houston, Texas 77253-3487 Emice Seven Rivers Queen, South 4. Well Location 1340 feet from the 2630 SOUTH line and feet from the_ line Section 16 Township 22-S Range **NMPM** County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING **CASING TEST AND** MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 12-10-2003 In order to restart injection well, which was shut in compliance with directive from the OCD dated 12/02/2003 (failed casing integrity test). Marathon is proposing to correct and retest McDonald State AC 1 # 42 by: 1 unsetting the packer and pulling and laying down one joint of tubing. 2. reset packer and perform integrity test to 500 psi. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Engineer Technician 12/10/2003 Type or print name Charles E. Kendrix Telephone No. 713-296-2096 (This space for State use) OC FIELD REPRESENTATIVE INSTAFF MANAGEM

TITLE

DATE

APPROVED BY

Conditions of approval, if any: