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Form 3160-5 (April 2004)

UNITED STATES

DEC 2 1 2009

FORM APPROVED

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(April 2004)	DEPARTMENT OF THE INTERIO		Expires March 31, 2007
	BUREAU OF LAND MANAGEMENT	" HOBBSOCE	J. Dasc Scharto
	RY NOTICES AND REPORTS (NM 052
Do not use abandoned	this form for proposals to drill or well. Use Form 3160-3 (APD) for	to re-enter an such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7 If Unit or CA/Agreement, Name and/or No
1. Type of Well Gas Well Other This ection			NM 70989 C 8. Well Name and No.
2. Name of Operator Merit Energy Company			Mescalero Ridge 35 #4 ✓ 9. API Well No
3a Address 3b. Phone No. (include area code) 13727 Noel Rd. Suite 500 Dallas, Texas 75240 972-628-1569			30-025-20692 10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)			Pearl Queen
1980' FNL & 1980' FEL; Sec. 35-T19S-R34E			11 County or Parish, State
	V		Lea Co., New Mexico
12. CHECK	APPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Acidize Deepen Alter Casing Fracture	Production (Sta	rt/Resume) Water Shut-Off Well Integrity
Subsequent Report		struction Recomplete	Other
Final Abandonment Notice	Convert to Injection Plug and Plug Back		andon
following completion of the testing has been completed determined that the site is re: 10/07/2009 RU. Unset proceeding the result of the site is re: 10/08/2009 RIH w/bit. acid. TOOH. PU swedg 10/09/2009 Tag up @ 8 PU swedge. Would not 10/12/2009 TIH w/swed 908'. Could pump into (10/13/2009 PU fullbore 10/14/2009 TOOH w/fu POOH. 10/15/2009 RU hydro-t Finish testing in hole. Suckside. Good test. SI. 10/16/2009 Ran MIT.	okr. TOOH w/tbg. & pkr. PU bit & collars. S. Tag @ 4660'. RU swivel. Cleaned to 4690'. Be e, bumper sub & jars. 76'. Started swedging on csg. Swedging througo. TOOH. Run back w/swedge. Stop above tige. Went through tight spot. Still good. LD to 17. BPM @ 700 psi. T''OOH. Set-up cmt. jpkr. RIH & set 100' above hole. RU Hallibur illbore pkr. RU reverse unit. Tag cmt. @ 841' ester. SIH w/hornet pkr. Stacked out @ 908'. et Hornet pkr. @ 4491'. Tested Backside. Good	Ittple completion or recompletion in all requirements, including reclams all requirements, including reclams the second of the s	na new interval, a Form 3160-4 shall be filed once atton, have been completed, and the operator has picked up. Circulated clean. Spotted 2 bbls. 208'. Worked through several times. TOOH. ad spot in csg. Did not test. Pinpointed @ 200 prop 2 sxs. of sand on top of plug. TOOH. 22% Class C cmt. Left 1200 psi on well. rieving head. Wash over plug. Latched on. BIH w/hornet pkr. Had to push through.
14 I hereby certify that the for Name (Printed/Typed)	oregoing is true and correct	1	1/10
Lynne Moon	- to the state of	Title Regulatoy Manager	- Les Oi
Signature Signature	Moon	Date 11	1/30/2009
	THIS SPACE FOR FEDERAL		<u> </u>
Approved by	Sall and American of the sales	Title	DEC 2 1 200
	re attached. Approval of this notice does not warra gal or equitable title to those rights in the subject le	ease Office	DEC 1 4 2009
which would entitle the applicant to conduct operations thereon /s/ Dustin Winkler			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will read of LAND MANAGEMENT CARLSBAD FIELD OFFICE (Instructions on page 2)

