

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources <b>DEC 18 2009</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-041-20913 ✓						
		2 Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3 State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				Johnson 28 ✓						
7 Type of Completion				6 Well Number						
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Re-entry				1 ✓						
8. Name of Operator				9. OGRID						
Armstrong Energy Corporation ✓				001092 ✓						
10 Address of Operator				11 Pool name or Wildcat						
P.O. Box 1973, Roswell, NM 88202-1973				50360 Peterson, Penn South Assoc						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	28	5S	33E		402	S	330	W	Roosevelt ✓
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
03/01/05	04-02-05	10-11-2009		11-08-09		4373 GR				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
8123'		7891'		No		None				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
7570'-7676' Penn										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24 & 32		2082'		12-1/4"		1000 sx		None
5-1/2"		17		7891'		7-7/8"		375 sx		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-3/8"	7690'				
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
7670'-7676', 2 SPF CIBP @ 7710' W/ 20' cement 7720'-7726, 2 SPF						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
						7670'-7676'    250 gals 15% NEFE acid				
						7720'-7726'    250 gals 15% NEFE acid				
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10-27-2009		Pumping				SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11-08-2009	24			66	129	13	1955			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	60		66	129	13	48				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
WO PL connection to Targa						Rocky Ray				
31. List Attachments										
None										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Vice President		Date		12/17/09
E-mail Address		bastubbs@armstrongenergycorp.com								

**INSTRUCTIONS**

KZ