

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 18 2009

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20939

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Pep 36 State

8. Well Number

1

9. OGRID Number

1092

10. Pool name or Wildcat

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location

Unit Letter M : 990 feet from the South line and 330 feet from the West line

Section 36 Township 5S Range 33E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-14-09 - TD 7956

12-16-09 - RIH w/ 5 1/2"-17#/ft, J-55, 8 RD csg. Ran 180 jts 7846', 5 1/2" csg, 17#/ft, 8 RD, LT&C csg, J-55, cemented @ 7846'. Cemented w/ 450 sx Versa-Cem-PHBSH2 w/ .5% LAP-1, .4% CFR-3, 3#/sx Salt, 1/4#/sx D-Air mixed at 13.2 PPG, 1.65 cu ft/sx. Pumped 20 BBLS FW, 12 BBLS Superflush, 10 BBLS FW ahead of cement. Csg pkr shoe, 20 centralizers. Pumped 178 BBLS displacement. RIH w/ pkr shoe and 5 1/2" csg, no major problems, hole staying full. Dropped ball to set pkr shoe, pressured to 1200 psi, packer set. Circ to clear tool, started cementing, dropped plug, plug bumped @ 1500 psi. Plug down @ 12:30 PM, 12/16/09. Set slips, made rough cut off, jet and clean pits, hauled 4 loads to disposal. Prep to rig down. SI SD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Vice President - Operations

DATE

12/17/2009

Type or print name

Bruce Stubbs

E-mail address:

bastubbs@armstrongenergycorp.com

PHONE:

(575) 625-2222

## For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

DEC 21 2009

Conditions of Approval (if any):



500 North Main Street, Suite 200  
P.O. Box 1973  
Roswell, New Mexico 88202-1973  
(575) 625-2222  
Fax (575) 622-2512

December 17, 2009

RECEIVED

DEC 18 2009

HOBBSD

Oil Conservation Division  
1625 N. French Drive  
Hobbs, New Mexico 88240

Re: Pep 36 State #1  
Township 5 South, Range 33 East, NMPM  
Section 36  
Roosevelt County, New Mexico

Dear Sir/Madam:

Enclosed are the Sundry Notices and Reports on Wells (in triplicate) for the captioned well to be filed with your office.

If you have any questions, please contact Bruce Stubbs at 575-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By: Irma Cunningham  
Irma Cunningham, Geo Tech

Enclosures