Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS 2009 Do not use this form for proposals to drill or to re-enterpress abandoned well. Use form 3160-3 (APD) for such proposals BSOCD					NMNM51843 / 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No NMNM109669 /		
1. Type of Well					8 Well Name and No. CHOCOLATE FOAM WING 2		
Oil Well Gas Well Oth		BA 000B			9. API Well No.	4W WW 2 7	
 Name of Operator CHESAPEAKE OPERATING, 	Contact: LIN E-Mail. linda.good@ch				30-025-39567	<u> </u>	
3a. Address 3b Phone No (included) P.O. BOX 18496 Ph: 405-935-427 OKLAHOMA CITY, OK 73154-0496 Fx: 405-849-427)	10. Field and Pool, or MORTON (1)	55	
4. Location of Well (Footage, Sec., 7					11. County or Parish,	,	
Sec 34 T14S R35E SENW 1830FNL 1980FWL					LEA COUNTY, I	NM //	
12. CHECK APPI	ROPRIATE BOX(EȘ) TO IN	IDICATE N	ATURE OF N	NOTICE, RI	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION			ТҮРЕ ОІ	F ACTION			
Notice of Intent	□ Acidize	□ Deepe	1	*****	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	□ Fractu		□ Reclam		☐ Well Integrity	
	Casing Repair	_	onstruction	Recomp	olete arily Abandon	Other Change to Original	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection					PD	
determined that the site is ready for for PLEASE FIND THE INFORM, We will now be setting our 13 follows: Lead: 1210 sx 35/65 Poz:C 2. Tail: 285 sx Class C 1.35 yeild Casing String Minimum Safett Burst Collapse Tension 13 3/8" 48# H-40 ST&C 1.66 9 5/8" 40# J-55 LT&C 1.56 1.59	oth of 2025?	. Our cement	volumes and	e as 'ACHED FOF IONS OF AP			
14. Thereby certify that the foregoing is	true and correct. Electronic Submission #786 For CHESAPEAKE	09 verified b	y the BLM Wel	I Information the Hobbs	n System		
Name (Printed/Typed) LINDA GOOD			itle SR. RE	G. COMPLI	ANCE SPECIALIST		
Signature (Electronic Submission)			Date 12/09/2	:009			
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE		
Approved By	PETROL	EUM EN	Title Title	61,7914) 	PPROVED	DEC 2 1 2009	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				D	m. D. Hour EC - 9 2009		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a critistatements or representations as to a	me for any pers any matter with	on knowingly ar iin its jurisdiction	d w ilder(170 0)	eum-Engine	regency of the United	

Additional data for EC transaction #78609 that would not fit on the form

32. Additional remarks, continued

5 1/2" 20# P-110 LT&C 1.26 1.3 1.58

Design Factors Design Basis Surface Burst 1.1 Internal load: Casing pressure Test to 1000 psi with 8.7 ppg drilling fluid inside casing External Load:8.33 ppg Cement Mix Water

Collapse 1 Internal Load: 50% Evacuation External Load: 8.7 ppg drilling fluid

Tension 1.6 100k overpull

Intermediate

Burst 1.1 Internal Load: Pressure Test to 1500 psi, Displacement to Gas

External Load: 8.33 ppg Cement Mix Water

Collapse 1 Internal Load: 67% Evacuation External Load: 10.2 ppg drilling flud

Tension 1.6 100k overpull

Production

Burst 1.1 Internal Load: 10k psi injection w/8.6 ppg fluid External Load: 9.8 ppg drilling fluid to 4100', 8.33 ppg Cement Mix Water to 13850?

Collapse 1 Internal Load: 100% Evacuation External Load: 9.8 ppg drilling fluid to 4100', 12.4 ppg lead cement to 8200', 13.0 ppg tail cement to 13850'

Tension 1.3 10k psi injection w/8.6 ppg fluid

REVISED PROPOSED WELL SCHEMATIC ATTACHED.

(CHK PN 617914)

CHESAPEAKE OPERATING, INC

Proposed Well Schematic (Drilling)

WELL

: Chocolate Foam Wing #2

SHL

: Section 34-14S-35E (1830' FNL & 1980' FWL)

TARGET

330' Radius of SHL

COUNTY

: Lea

STATE: New Mexico

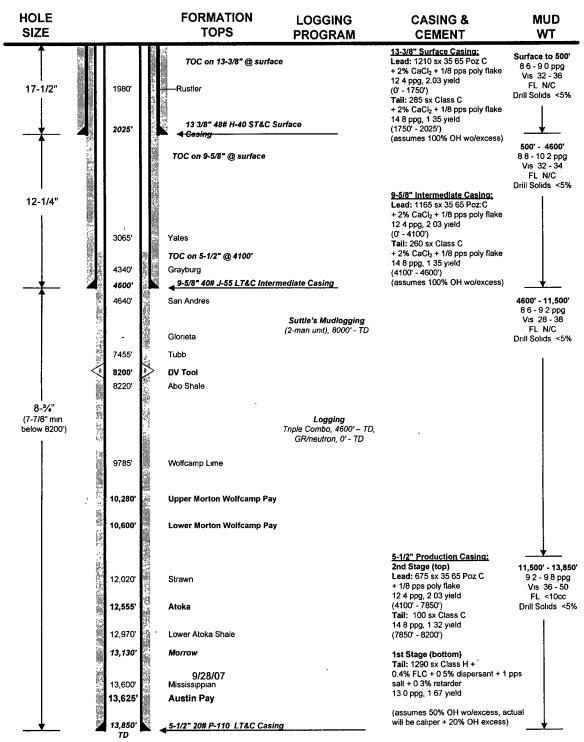
FIELD

: Morton (Mississippian)

ELEVATION: GL - 4003' (John West survey, 9/18/07)

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KB - 4026' (based on est. 23' RKB)



PREPARED BY:	R. L. Patterson	DATE: 10/11/07
REVISED BY:	C. Gray	DATE: 12/4/09