

RECEIVED

SEP 29 2009

HOBBSON

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD-HOBBSON

5. Lease Serial No.

LC060967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEMGSAU #147 ✓

9. API Well No.

30-025-38613

10. Field and Pool, or Exploratory Area

Maljamar; Grayburg-
San Andres ✓

11. County or Parish, State

Lea NM ✓

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc. ✓

3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

3b. Phone No (include area code)

432-620-6740

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

334' FSL & 1180' FEL
Unit Ltr. P. Sec. 30, T-17S, R-33E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Initial

Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/13/09 MIRU PU. PU & RIH w/4-3/4" bit, 139 jts of 2-7/8" J-55 tbg & tag @ 4,373'. RU pmp trk, & circ w/95 bbls of 2% kcl. POOH w/2-7/8" tbg & LD bit.

5/14/09 RU WL. RIH w/3-1/8" csg guns. Correlated depth w/Halliburton GR/CC1 log. Perf GB/SA fr 4,272'-4,276', (4', 9 holes), 4,280'-4,286', (6', 13 holes), 4,316'-4,324', (8', 17 holes), 4,350'-4,353', (3', 7 holes), w/2 JSPF. POOH w/csg guns & RD Enertech WL equip. RIH w/BJ TST-3 trtg pkr, x-over, & 132 jts 2-7/8" J-55, 6.5#, EUE, 8 rd tbg. Leave pkr swinging above perfs @ 4,179'.

5/15/09 RIH w/2-7/8" tbg to 4,369'. RU acid trk & spot 2 bbls of 15% NEFE acid follow by 24 BFW. PUH & set pkr @ 4,210'. RU pmp trk. Acidize GB/SA fr 4,272'-4,353' w/2,500 gls of 15% NEFE Hcl acid while dropping 75-1.3 SGBS in last 1,932 gls of acid. Balled out w/70 balls on perfs. Flushed w/27 BFW. RD. RU swab. Made 3 runs. RD.

5/19/09 Rel pkr, POOH w/tbg & LD. ND BOP & NU Stringer Frac valve. Frac GB/SA 4,272'-4,353' w/53,500 gls 30# linear gel, 51,000 gls 40# linear gel carrying 8,000# 14/30 LiteProp-125,84,750# 16/30 White Sd & 18,000# 16/30 Super Sd. Dwn 5-1/2" csg @80 bpm & 4,000 psig. Flush w/3,360 gls of FW.

Procedure Cont'd. on Next Page

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst

Date 9/14/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

SEP 24 2009

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

SEMGS AU #147
Completion Cont'd.

- 5/21/09 RU vac trk. ND frac valve & NU BOP. RIH w/2-7/8" notch collar, 2-7/8" tbg & tag sd @ 4,275'. PUH to 4,100'. Leave well open to battery.
- 5/22/09 RU pmp trk & pmpd 10 bbls of 10# brine dwn tbg. RIH & tag sd @ 4,275'. CO sd fr 4,275' to 4,373'. Circ w/120 bbls & 32 bbls of 10# brine wtr. POOH w/2-7/8" tbg & LD notch collar. RIH w/2-7/8" Cavin dump valve, 2-7/8" x 10' tbg sub, 2-7/8" Cavin D Sander, 2-7/8" x 4' tbg sub, 2-7/8" SN, 1 jt of 2-7/8" 6.5#, J55, EUE, 8rd YB IPC tbg, 3 jts of 2-7/8" 6.5#, J55, EUE, 8rd tbg, 2-7/8" x 5-1/2" TAC, 133 jts of 2-7/8" 6.5#, J55, EUE, 8rd tbg. ND BOP & set TAC w/13 pts of ten. NU WH.
- 5/26/09 RIH w/1-1/4" x 1' strainer nipple, 2.5" x 1.5" – RXBC – 24' – 4' Wilson exch pmp, RHBO, 1" x 4' stbl sub, 8 – 1-1/2" K bars, 103 – 3/4" D78 insp rods, 60 – 7/8" D78 insp rods, 7/8" x 8', 2' D78 new rod subs & 1-1/2" x 26' SMPR. RD. RDMO PU. **RWTP.**
- 6/3/09 MIRU PU. POOH w/rods & LD pmp. RIH w/1-1/4" x 1' strainer nipple, 2.5" x 2.0" – RXBC – 24' – 3' pmp. RHBO, 1" x 4' stbl sub, 8 – 1-1/2" K bars, 103 – 3/4" D78 rods, 60 – 7/8" D78 rods, 7/8" x 8', 2' D78 rod subs & 1-1/2" x 26' SMPR. RDMO PU. **RWTP.**
- 6/13/09 24 hr tst: 39 BO, 608 BW, 23 MCF.