Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II State of New Mexico Energy Minerals and Natural Resources									Form C-105 July 17, 2008									
District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1301 W Grand Avenue, Artesia, NM 88210 DEC. 0.3 COIl Conservation Division											1. WELL API NO. 30-025-07761 2. Type of Lease							
Oil Conservation Division District III 1000 Rto Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505											STATE SEFE FED/INDIAN 3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										[]	00000000 6 20200 2 mg/m//	3 -00 (10000)	650	//////////////////////////////////////				
4. Reason for filing											5 Lease Name Arnold A	e or U	nit Agreer	nent Nan	ne			
en de la companya de										6. Well Number:								
C-144 CLOS	d the plat to	ACHME the C-14	NT (Fill 44 closure	in boxe e report	s#1 thr	ough #9, #15 Dardance with 19.1	te Rig 5.17 I	Release 3.K NM	ed and #3 IAC)	2 and/o	r	001						
7 Type of Completion: □ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK ☑ DIFFERENT RESERVOIR									IR	R OTHER								
8. Name of Operator Apache Corporation										9. OGRID 873								
10 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224										11. Pool name or Wildcat House; Blinebry / House; Tubb								
12.Location	Unit Ltr	Sectio		Towns	hıp	Range Lot			Feet	Feet from the		N/S Line		Feet from the		ne	County	
Surface:	F	1	11	20	s	38E			1	1980		North	1980		We	st	Lea	
BH:	14 D-4-	TDBs		15 5	Note Die	Released	L		16 Date (Complet	ted ((Ready to Prod	luce)	17	Elevation	ns (DI	and RKB,	
13. Date Spudded	14. Date	T D. Rea	acned	13. L	oate Kig	Released		1	11/10/20	009				R7	Γ, GR, etc	c.)		
18. Total Measure				6892	2'	k Measured Dep	oth		20. Was i	Directio	onal	Survey Made?	<u></u>	21. Тур	e Electric	and O	ther Logs Run	
22 Producing Into Blinebry (6068	erval(s), of 1 ' - 6434')	this comp Tubb (6	sletion - 1 8630' - 6	'op, Bot 8844')	tom, Na	ime												
23					CAS	ING REC	OR				ing							
CASING SIZ	ZE	WEIG	HT LB./F	T.		DEPTH SET		I	HOLE SI	ZE		CEMENTIN	G,REC	CORD	AM	OUNT	PULLED	
NC							-											
24.					LIN	ER RECORD				1	 25.	5. TUBING RECORD						
SIZE	TOP		ВОТ	TOM		SACKS CEM	ENT	SCRE	EN		SIZI		DE	PTH SET		PACK	ER SET	
	- 							-		-+		2-3/8"	╫	6830				
26. Perforation	record (inte	rval, sıze	, and nun	nber)		<u> </u>		27. A	CID, SI	HOT, F	RA	CTURE, CE	MEN	T, SQUI	EEZE, E	TC.		
Blinebry 6068' - 6434' Producing							'H INTEI	RVAL	AMOUNT AND KIND MATERIAL USED									
Tubb 6630' - 6844' Producing Drinkard 7000' - 7120' CIBP @ 6900' w/ cmt cap							6068' - 6434' 2K gals HCl, 24K gals gel, 85K #					# 20/40						
Dillikara 700	0 1120	0.5	<u></u>	· • • • • • • • • • • • • • • • • • • •														
28									CTIO	_		T	<u> </u>					
Date First Produc			Producti Rod Pt		nod (Flo	owing, gas lift, p	итріп	g - Size	and type	pump)	Well Status (Prod. or Shut-in) Producing							
Date of Test	Hours T	ested		ke Size		Prod'n For		Oıl - I	Bbl		Gas	- MCF		ater - Bbl.		Gas -	Oil Ratio	
11/17/2009	1	hours		NO DIZO		Test Period		20		- 1	83		41			4150		
Flow Tubing Press.	Casing I	Pressure		culated 2 ir Rate	24-	Oıl - Bbl.		G	as - MCF	<u>,</u>	V	Vater - Bbl.	-L		vity - AP	I - (Coi	т.)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Apacho																		
31. List Attachme	nts C-102	's, C-10	3's, C-1	104's									Ар	ache				
32. If a temporary					with th	e location of the	tempo	orary pit										
33. If an on-site b	urial was us	sed at the	well, rep	ort the e	xact loc	cation of the on-s	site bu	rial:				Longitude				NA	D 1927 1983	
I hereby certij	y that the	inform	ation si	hown o	n both	n sides of this			e and c			to the best o			lge and	belie,	f	
Signature	Signature Sophie Mackay Name Sophie Mackay Title Engineering Technician Date 17/30/2009																	
E-mail Addres	s sophie	.macka	у@ара									_/_/	,					
					H	2-120	B	- D.	354	\		K-5	3					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson_	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb_	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OH OB CAS					

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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