

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> DEC 03 2009 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-07761		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. NA			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)						5. Lease Name or Unit Agreement Name Arnold A  6. Well Number:  001			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER									
8. Name of Operator Apache Corporation						9. OGRID 873			
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat House; Blinebry / House; Tubb			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	F	11	20S	38E		1980	North		
BH:							1980		
							West		
							Lea		
13. Date Spudded		14. Date T D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 11/10/2009			
17. Elevations (DF and RKB, RT, GR, etc.)									
18. Total Measured Depth of Well				19. Plug Back Measured Depth 6892'		20. Was Directional Survey Made? No			
21. Type Electric and Other Logs Run									
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry (6068' - 6434') Tubb (6630' - 6844')									
<b>23 CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
NC									
24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					2-3/8"	6830'			
26. Perforation record (interval, size, and number) Blinebry 6068' - 6434' Producing Tubb 6630' - 6844' Producing Drinkard 7000' - 7120' CIBP @ 6900' w/ cmt cap				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6068' - 6434' AMOUNT AND KIND MATERIAL USED 2K gals HCl, 24K gals gel, 85K # 20/40					
<b>28 PRODUCTION</b>									
Date First Production 11/10/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump				Well Status (Prod. or Shut-in) Producing			
Date of Test 11/17/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 83	Water - Bbl. 41	Gas - Oil Ratio 4150		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 33.2			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Apache			
31. List Attachments C-102's, C-103's, C-104's									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:									
Latitude				Longitude					
				NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician		Date 11/30/2009			
E-mail Address sophie.mackay@apachecorp.com									

DHC-120B-0354

*KB*

