

Office  
District I  
1625 N French Dr, Hobbs, NM 88210

Energy, Minerals and Natural Resources

June 19, 2008

District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED  
DEC 18 2009  
HOBBSD

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25252
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
8. Well Number 414
9. OGRID Number 4323
10. Pool name or Wildcat DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3443' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON U.S.A. INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location  
Unit Letter H: 1728 feet from the NORTH line and 1250 feet from the EAST line  
Section 28 Township 21-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER: SQZ DRINKARD GAS PERFS, PROD OIL ZONE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 11-16-09: MIRU.
- 11-17-09: TIH TO TAG @ 6512.
- 11-18-09: SET PKR @ 6278. REL PKR. PU CMT RET. RET SWINGING @ 6275.
- 11-19-09: SET RET @ 6275. STING OUT OF RET. CIRC W/136 BFW. STING BACK INTO RET. CMT W/LEAD: 100 SX, 23.68 BBLS 14.80 LBS/GAL, 1.33 YIELD, CL C CMT @ 2.5 BPM. PRESS FELL. TAIL CMT: 200 SX, 53.6 BBLS, 14L.8 LBS/GAS, 1.33 YIELD, CL C CMT W/D065 DISPERSANT. STING OUT OF RET. CIRC CMT UP CSG W/140 BFW. 40 BBLS TOTAL CMT BELOW RET - LOCKED UP 23.68 BBLS LEAD & 16.32 BBLS TAIL.
- 11-20-09: TIH W/BIT. TAG TOC @ 6270. BREAK CIRC.DRILL UP 2' CMT & RET IN 4 HRS. DRILL UP CMT TO 6309.
- 11-21-09: TAG CMT @ 6309. DRILL OUT CMT SQZ. FELL OUT @ 6485. TAG FILL @ 6512. C/O TO 6525. DRILL ON SHOE 6526-6528.
- 11-22-09: TIH & PERF 6513-22, 6494-6504, 6473-6483. 29' TOTAL & 116 HOLES. SET PKR @ 6451.
- 11-23-09: ACIDIZE PERFS W/5000 GALS 15% HCL.
- 11-24-09: SWAB WELL DN TO 5300'. RECVD 168 BBLS.
- 11-25-09: PU WS. TAG @ 6525.
- 11-28-09: TIH W/2 7/8" TBG. SET TAC. WILL TIH W/PMP & RODS AT A LATER DATE. **FINAL REPORT**

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton*

TITLE

REGULATORY SPECIALIST

DATE 12-17-2009

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

For State Use Only

APPROVED BY: *[Signature]*

TITLE

PETROLEUM ENGINEER

DATE

DEC 22 2009

Conditions of Approval (if any):