

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

**RECEIVED****DEC 18 2009****HOBBSD**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25252

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1728 feet from the NORTH line and 1250 feet from the EAST line

Section 28 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3443' GL

7. Lease Name or Unit Agreement Name  
CENTRAL DRINKARD UNIT

8. Well Number 414

9. OGRID Number 4323

10. Pool name or Wildcat  
DRINKARD

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER:

OTHER: SQZ DRINKARD GAS PERFS, PROD OIL ZONE

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-16-09: MIRU.

11-17-09: TIH TO TAG @ 6512.

11-18-09: SET PKR @ 6278. REL PKR. PU CMT RET. RET SWINGING @ 6275.

11-19-09: SET RET @ 6275. STING OUT OF RET. CIRC W/136 BFW. STING BACK INTO RET. CMT W/LEAD: 100 SX, 23.68 BBLS 14.80 LBS/GAL, 1.33 YIELD, CL C CMT @ 2.5 BPM. PRESS FELL. TAIL CMT: 200 SX, 53.6 BBLS, 14L.8 LBS/GAS, 1.33 YIELD, CL C CMT W/D065 DISPERSANT. STING OUT OF RET. CIRC CMT UP CSG W/140 BFW. 40 BBLS TOTAL CMT BELOW RET - LOCKED UP 23.68 BBLS LEAD & 16.32 BBLS TAIL.

11-20-09: TIH W/BIT. TAG TOC @ 6270. BREAK CIRC.DRILL UP 2' CMT &amp; RET IN 4 HRS. DRILL UP CMT TO 6309.

11-21-09: TAG CMT @ 6309. DRILL OUT CMT SQZ. FELL OUT @ 6485. TAG FILL @ 6512. C/O TO 6525. DRILL ON SHOE 6526-6528.

11-22-09: TIH &amp; PERF 6513-22, 6494-6504, 6473-6483. 29' TOTAL &amp; 116 HOLES. SET PKR @ 6451.

11-23-09: ACIDIZE PERFS W/5000 GALS 15% HCL.

11-24-09: SWAB WELL DN TO 5300'. RECVD 168 BBLS.

11-25-09: PU WS. TAG @ 6525.

11-28-09: TIH W/2 7/8" TBG. SET TAC. WILL TIH W/PMP & RODS AT A LATER DATE. **FINAL REPORT**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 12-17-2009

Type or print name DENISE PINKERTON

E-mail address: [leakejd@chevron.com](mailto:leakejd@chevron.com)

PHONE: 432-687-7375

**For State Use Only**

APPROVED BY:

TITLE

**PETROLEUM ENGINEER**

DATE

**DEC 22 2009**

Conditions of Approval (if any):