

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 21 2009
HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
LC-032096B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA
7. Unit or CA Agreement Name and No.
EBDU NM 112723 X

2. Name of Operator
Apache Corporation

8. Lease Name and Well No.
East Blinbry Drinkard Unit 113

3. Address 6120 S Yale Avenue, Suite 1500
Tulsa, OK 74136-4224

3a. Phone No. (include area code)
918-491-4864

9. AFI Well No.
30-025-39393

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 12, T 21S, R 37E
At surface Unit C, 1275' FNL & 2500' FWL

10. Field and Pool or Exploratory
Eunice; Bli-Tu-Dr, North (22900)

11. Sec., T., R., M., on Block and
Survey or Area Sec 12, T 21S, R 37E

At top prod. interval reported below

12. County or Parish
Lea County
13. State
NM

At total depth

14. Date Spudded
09/26/2009

15. Date T.D. Reached
10/12/2009

16. Date Completed 11/03/2009
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3486'

18. Total Depth: MD 7010'
TVD

19. Plug Back T.D.: MD 6963'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNPhDen, DLL, SGR, BHP, CSITT, CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1516'		700 sx	204	Circ	
7-7/8"	5-1/2"	17#	0'	7010'		1275 sx	399	Circ	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6882'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Blinbry	5839'		5780' - 5986'		52	Producing
B) Lower Blinbry	5839'		6080' - 6252'		40	Producing
C) Tubb	6321'		6377' - 6593'		44	Producing
D) Drinkard	6652'		6691' - 6861'		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5780' - 5986'	4000 gals acid, 57,750 gals 25# XL gel, 23,520 # 20/40 sand, 80,556 # 16/30 sand
6080' - 6252'	3000 gals acid, 39,732 gals 25# XL gel, 18,480 # 20/40 sand, 40,698 # 16/30 sand
6377' - 6593'	3000 gals acid, 57,204 gals 25# XL gel, 31,584 # 20/40 sand, 55,608 # 16/30 sand
6691' - 6861'	3000 gals acid, 44,142 gals 35# XL gel, 70,224 # 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/09	11/13/09	24	→	190	322	151	37.9		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				1,695	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
DEC 15 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Grayburg	3742				
San Andres	4128				
Gloneta	5394				
Blinebry	5839				
Tubb	6321				
Drinkard	6652				
Abo	6920				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie MackayTitle Engineering Technician

Signature

Sophie MackayDate 11/19/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.