

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 21 2009

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
LC-065525

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
6120 S Yale Ave, Suite 1500
Tulsa, OK 74136

3b. Phone No. (include area code)
918.491.4968

7. If Unit of CA/Agreement, Name and/or No.

EBDU NM112723 X

8. Well Name and No.
East Blinebry Drinkard Unit #108

9. API Well No.
30-025-39392

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1, Unit E, T21S, R37E
3750' FSL & 1110' FWL

10. Field and Pool or Exploratory Area
Eunice; Blinebry-Tubb-Drinkard, North

11. Country or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>New Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was completed via the following procedure:

11/5/09 Perf Drinkard @ 6893-97, 6909-16, 26-30, 43-50 & 61-66 w/ 2 JSPF (note 46, 47, 64 & 65, has only 1 SPF) (60 holes).
11/6/09 Acidized w/3k gals 15% HCl & 120 BS.
11/9/09 Frac w/26712 gals 35# XL gel & 27898# 20/40 SLC sd.
11/10/09 RIH w/CBP @ 6800'. Perf Tubb @ 6479, 83, 87, 99, 6502, 10, 21, 43, 59, 63, 76, 82, 85, 91, 98, 6602, 06, 23, 63, 69, 77 & 85 w/2 JSPF (44 holes).
Acidize w/3k gals 15% HCl & 88 BS. Frac w/54180 gals 25# XL gel, 30453# 20/40 SLC sd & 56797# 16/30 SLC sd. RIH w/CBP @ 6410'. Perf lower Blinebry @ 6172, 75, 78, 94, 99, 6209, 16, 60, 68, 79, 85, 91, 6309, 18, 23, 38, 63 & 71 w/2 JSPF (36 holes). Acidized w/3k gals 15% HCl.
11/11/09 Frac lower Blinebry w/34264 gals 25# XL gel, 20841# 20/40 SLC sd & 33655# 16/30 SLC sd. RIH w/CBP @ 6100'. Perf upper Blinebry @ 5855, 57, 86, 95, 5900, 05, 10, 15, 20, 22, 30, 35, 38, 40, 68, 76, 91, 97, 6001, 06, 10, 47, 48 (note 2 extra holes @ 6050') 52, 54 & 60 w/2 JSPF (54 holes). Acidize w/4k gals 15% HCl. Frac w/56784 gals 25# XL gel, 20257# 20/40 SLC sd & 86976# 16/30 SLC sd.
11/12/09 DO CBP @ 6100'. DO CBP @ 6410'. DO CBP @ 6800'.
11/13/09 RIH w/prod equipment. Tbg @ 7059'.
11/16/09 Set 640 pumping unit. Producing from Drinkard/Tubb/Upper and Lower Blinebry. (No DHC required for this pool, pool code 22900).

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Amber Cooke

Title Engineering Tech

Signature

Amber Cooke

Date 12/01/2009

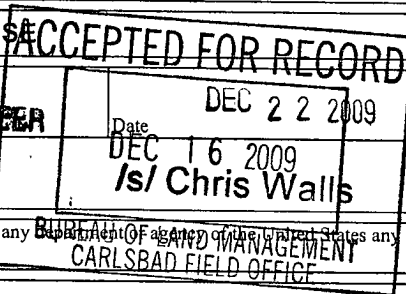
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Office

KZ



Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department of the Interior or any Bureau of Land Management any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)