## District I

District III

District II

1301 W Grand Avenue, Artesia, NM 88210

Energy Minerals and Natural Resources

District III Oil Conservation Division

Form C-101 June 16, 2008

Submit to appropriate District Office

☐ AMENDED REPORT

1000 Rio Brazos Road, Aztec, NM 87410 DEC 1 5 2009 District IV 1220 S St Francis Dr., Santa Fe, NM 87 OBBSOCD

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

AP	PLICA	TION FO	OR PERM	IT TO	DRILL, RI	E-ENTER,	DEEP	EN, PLUG!	BACK,	, OR A	DD A ZONE	
			Operator Name	and Address	SS	873			<sup>2</sup> OGRI	OGRID Number		
Apache C	Corporatio	n 6120 S Y	ale Ave, Suit	ulsa, OK 7413	36 30 - 025-0			-06396	API Number 16396			
-	erty Code 23112	/			³ Property Name Southland Royalty A				"Well No.			
	23112		Proposed Pool I			<sup>10</sup> Proposed Pool 2						
	Eur	nıce; Blineb	ry-Tubb-Drin	kard, No								
					<sup>7</sup> Surfac	ce Location						
UL or lot no P	Section 4	Township 21S	Range 37E	Lot Io		n Feet from the North/S 660 So		Feet from the 660		West line ast	Count Lea	
	<sup>8</sup> Proposed Bottom Hole Location If Different From Surface											
UL or lot no			dn Feet fro	Feet from the North/South line		Feet from the	East/West line County		County			
	<u> </u>				Additional V	Well Inform	ation					
11 Work	Type Code		12 Well Type Coo		13 Cable/Rotary			Lease Type Code		15 Ground Level Elevation 3466'		
<sup>16</sup> Multiple Yes			<sup>17</sup> Proposed Dep 6670' PBTI		<sup>18</sup> Form Blinebry/	mation /Drinkard		<sup>19</sup> Contractor Open		<sup>20</sup> Spud Date Open		
							<u> </u>					
				<sup>21</sup> Prop	posed Casing	g and Ceme	nt Prog	ram ·				
Hole S	Size	Cası	ng Size	Casıng	g weight/foot	Setting Γ	Setting Depth		Sacks of Cement		Estimated TOC	
NC	;											
						Remit Expires : Years From Approval						
					Date Unic		Unles	a Divinia Ongerwia				
***		<del> </del>					Plug		bac	<del>back</del>		
					N or PLUG BACK	K, give the data o	n the prese	nt productive zon	ie and propo	osed new p	productive zone	
This well is Apache pro 1. MIRU. P 2. Isolate a 3. DO cmt 4. RIH w/cr 5. DO CBP 6. RIH w/tb 7. Notify NI 8. Place we ***ONCE TI	currently poposes to POOH w/p and squee and CIBF mt retaine P. Mill ove og & pkr @ MOCD pr ell on inje HE WELL	producing convert this produced equipm eze Graybu 9 (5725') er to +/- 610 (9 +/-5600'. rior to pressection in Blir L IS CONVE	s well to the Enent. Ing perfs fr/38 CO well to M 00' Squeeze pkr POOH w/ sure testing p nebry/Drinkar ERTED IT WI	yburg w/l Blinebry/l 91' - 400 lodel D pk Tubb per /pkr. Perl per regula rd ILL BE IN	Drinkard behind Drinkard and s 17'. kr @ 6454'. Porfs. DO retained f Blinebry inter ations. Set up s	Squeeze off th OOH. RIH w/0 er and cmt to erval @ +/- 570 surface equip	CBP @ + 6400'. 00' - 5950 ment.	+/-6450'. i0'. Isolate and	d acidize l	Bli/Dri in		
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief						OIL CONSERVATION DIVISION						
Signature amble Coole						Title. Approved by Cany W. Title. DISTRICT 1 SUPERIOR						
Printed name: Amber Cooke						Title.	Ot	HSTRIGT	1.SUP	FLAN	<b>⊅⊌</b> h	
Title: Engineering Tech						Approval Date	DEC 2	3 2009	Expiration	1 Date.		
E-mail Addres	ss amber.	cooke@ap	achecorp.con	n								
Date: 12/14/2009 Phone: 918.491 4968					Conditions of Ap	proval Atta	ached 🔲					

District I Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 8824 WECK Minerals & Natural Resources Department Revised October 12, 2005 District II PUEC 15 2009 12202 Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88 State Lease - 4 Copies District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87411 HOBBSOCD Fee Lease - 3 Copies Santa Fe, NM 87505 ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 'API Number <sup>2</sup> Pool Code ' Pool Name 22900 Eunice; Blinebry-Tubb-Drinkard, North 30-025-06396 " Well Number <sup>5</sup> Property Name <sup>4</sup> Property Code Southland Royalty A 23112 Elevation OGRID No. <sup>8</sup> Operator Name 3466' Apache Corporation 873 Surface Location North/South line Feet from the East/West line County UL or lot no. Section Township Range Lot Idn Feet from the **21S** 37E 660 South 660 East Lea Ρ 4 11 Bottom Hole Location If Different From Surface Lot Idn East/West line UL or lot no. Section Township North/South line Feet from the County Range Feet from the <sup>3</sup> Joint or Infill Consolidation Code Order No. " Dedicated Acres 40 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 <sup>17</sup> OPERATOR CERTIFICATION

		I hereby certify that the information contained herein is true and complete to
		the best of my knowledge and belief, and that this organization either owns a
		working interest or unleased mineral interest in the land including the
		proposed bottom hole location or has a right to drill this well at this location
		pursuant to a contract with an owner of such a mineral or working interest,
		or toxu voluntary pooling agreement or a compulsory pooling order
		heretyfore entered by the dry from
		12/14/2009
		Signature Date
		Amber Cooke
		Printed Name
		Printed Name
		<sup>18</sup> SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat
		was plotted from field notes of actual surveys made by
<u> </u>		me or under my supervision, and that the same is true
		and correct to the best of my belief.
		Date of Survey
		Signature and Seal of Professional Surveyor
	-66	٥/
		<u>~</u> -
	1 1 =	4
	1000	
		Certificate Number

## Present

Last Update: 12-8-09 WELL DATA SHEET Lease Name: Southland Royalty A #4 API No: 30-025-06396 Location: <u>SE-SE</u>, Sec 4, 7-2/5, R-37E County: Lea ST: NM Spud Date: 10-12-57 Well Elev: 3466 GL 14 KB TD Date: 11-15-51 Completion Date: 11-23-51 TD: 6750' PBTD: 5690' TOC: 4570' Producing Formation: Grayburg Casing Size: 13 8 Perfs: From 3891 to 4007 4/spf Wt:36\*\* \_\_\_\_\_ to \_\_\_\_\_/spf \_\_\_\_\_ to \_\_\_\_ 3891-96 IP: \_\_\_\_\_BOPD \_\_\_\_\_BWPD \_\_\_\_\_MCF/D Grd: 3938-49 Dpth: 305 2905 Well History: (See Attached) Cmt:300 475 4570 (Circ) (circ) Toc CIBP-5725 Blinebry 35'cmt. 5882-85,93-97, 5924-27,42-48 5Q-1755X 6176-6215 6224-36 6272-6308 6365-92 Model D PKr @ 6454' Drinkard 6519-34 Well Equipment: 6568-70 Pumping Unit: Lufk, 456-305-144 6595 6595-6640 Motor Type: TEco HP: 40 POC: Size: 5 1/2" Wt: 14/15.5 th Tbg: 126 Jts 275" Size 5.5 Grade 66551 5Q-150 SX Grd: <u>J-55</u> MA @ \_\_\_\_\_ SN @ <u>4056</u> TAC @ \_\_\_\_\_ (8-16-06) Dpth: 6748' Rods: 58-718' KP + 100 -314" KD 6680-6703

Cmt: 2255x Pump: 21/2" x 13/4" x 24 RHBC

TD:67501

5 Q W/100 3 X

4150

## Proposed

WELL DATA SHEET Last Update: 12-9-09

L	Lease Name:	V BPU -1381	V (3RA 4) APINO: 30-025-06396
I	ر من	SE, Sec 4	7 (3RA 4) API No: 30-025-06396  7-215 R-37E County: 4eq ST: NM
		•	Spud Date: 10-12-51 Well Elev: 3466 GL 14 KB
Ŀ	njection Order N	To: <u>R-129814</u>	TD Date: 11-15-51 Completion Date: 11-23-51
P	ermit BPD / PS	[: <u>490   1120</u>	TD: 6750' PBTD: 6670' TOC: 4570'
Ţ <u>o</u> c		Casing: Siz	13 <sup>3</sup> / <sub>6</sub> " 36
<u> Tubb</u>		5950	
6/76-62/5' 6224-36' 6272-6308' 6365-92' d during CTI  6595' 50 ~/15054		Drinkard 6519-34 6544-52 6568-70 6595-6640	Well Equipment:  Tbg: 178 Its 236 Size IPC Grade  Pkr Type Daker Lok-Ser Depth: 5600
5680-6703 - 50 \/100 sx 4	TD: 6750'	Casing: Size: 5 1/2"	Wt: <u>17/15.5</u> Grd: <u>J-55</u> Depth: <u>6748</u> Cmt: <u>2255</u>