Submit I Copy To Appropriate District State of New Mexico 1/NO.	NV TO PEIENS
Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources //	WELL API NO. October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-21820
1301 W. Giana Ave., Anasia, 1991 002.10	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aziec, NM 874 RECEIVE Santa Fe, NM 87505 District IV 1220 South St. Francis Dr. 1220 South St.	STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 NOV 2 0 2000	B 10076
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY SOLD TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NM "BV" State NCT-2
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number
CrownQuest Operating, LLC	213190
3. Address of Operator 303 Veterans Airpark Lane, STE 5100, PO Box 53310, Midland, TX 79710	10. Pool name or Wildcat Lazy "J" Penn
4. Well Location	Lazy J Tenn
Unit Letter K 1980 feet from the South line and 1980 feet from the West line	
Section 36 Township 13S Range 33E NMI	And the second s
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	The County Late
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: OTHER: X Location	on is ready for OCD inspection after P&A
 X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
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