

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

DEC 10 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24100

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

13490

7. Lease Name or Unit Agreement Name

CROSSROADS SILURO DEV Ut

8. Well Number

307

9. OGRID Number

257420

10. Pool name or Wildcat

CROSSROADS SILURO DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other INJECTION

2. Name of Operator

EOR OPERATING COMPANY

3. Address of Operator

ONE RIVERWAY, SUITE 610, HOUSTON, TX 77056

4. Well Location

Unit Letter J : 1980 feet from the SOUTH line and 2310 feet from the EAST line

Section 27 Township 9S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4029' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed or recompletion.

EST. START DATE: 12/14/09

Reactivate well from SI status to producing via submersible pump.

- 1.) Tagged @ 6427' with wire line on 2/13/09.
- 2.) MiRU. TOH w/production tbg.
- 3.) Fish and remove obstruction @ 6427'.
- 4.) Stimulate perforations w/15 % HCL.
- 5.) TIH w/ 2 7/8" tbg & submersible pump to approximately 7000' +/-.
- 6.) Nipple up well head.
- 7.) RD, release rig.
(7", 23#, & 26#, N80 csg @ 11,976'. Perforations 11,958'-11,971'. TD 11,976')
(2 7/8" tbg. SN @ 6403'. No rods or pump in hole.)

I hereby certify that the information above is true and complete to the best of my knowledge and that no pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attach alternative OCD-approved plan ☐.SIGNATURE Lawrence A. Spittler, Jr. 12-18/09 TITLE Sr. Well Operations Supervisor DATE 12/08/09

Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.: 432-687-0303

For State Use Only

APPROVED BY: Lawrence A. Spittler, Jr. TITLE DISTRICT 1 SUPERVISOR DATE

Conditions of Approval (if any):

Conditions of Approval:
OCD requires the Operator to complete a 24 hours production test and submit on form C-104 Request for Allowable before producing this well. Accompanied by Subsequent report on C-103 with dates and what was done, perfs producing from, along with tubing size and depth