

Submit 3 Copies To Appropriate District

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

DEC 22 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-25056
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.T. Mattern NCT-D
8. Well Number 12
9. OGRID Number 4323
10. Pool name or Wildcat Blineberry/Tubb/Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
#15 Smith Rd., Midland, TX 79705

4. Well Location  
Unit Letter K : 2130 feet from the South line and 1860 feet from the West line  
Section 6 Township 22-S Range 37-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL K Sect 6 Twp 22S Rng 37E Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
2130 feet from the South line and 1860 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH TAG PBTD@5385'.
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Spot 25sx cement plug from 5200'-5000' (Glorieta).
5. Spot 25sx cement plug from 3750'-3550' (Grayburg). WOC & TAG.
6. Perf and squeeze 90sx cement plug from 2750'-2400' (Yates/B. Salt). WOC & TAG.
7. Perf and squeeze 70sx cement plug from 1300'-1050' (shoe/T. Salt) WOC & TAG.
8. Perf and squeeze 110sx cement plug from 400'-surface. (Fr. Wtr./surface) WOC & TAG.
9. Install dry hole marker and clean location.

TOC 2440'  
by T.S.

Perf@2550'  
Perf@1238'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 12-21-2009

Type or print name M. Lee Roark E-mail address: \_\_\_\_\_ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY M. Lee Roark TITLE Compliance Officer DATE 12/23/2009

Conditions of approval, if any:

THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS