District I

District III 1000 Rio Brazos Road, Aztec, NM 87 DGC 22 2009

1220 S. St. Francis Dr., Santa Fe, MOBSOCO

District III

District IV

State of New Mexico 1625 N. French Dr., Hobbs, NM 88240

Energy Minerals and Natural Resources

District II

1301 W. Grand Avenue, Artesia, NM 88210

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.		
Operator: Chevron USA, Inc. OGRID#: 4323		
Address: 15 Smith Rd. Milland, TX 79705		
Facility or well name: H.T. Mattern NCT-D #12 -		
API Number: 30 -025 - 25056 OCD Permit Number: P1 - D1586		
U/L or Qtr/Qtr K Section Le Township 225 Range 37E County: Lea		
Center of Proposed Design: Latitude N 32. 41932 Longitude W 103. 20432 NAD: 1927 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)		
Above Ground Steel Tanks or Haul-off Bins		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAC		
4. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC		
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are		
attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
☑ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:		
5.		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two		
Jacumes are required.		
Disposal Facility Name: Paro be Disposal - Sundance Service Inc. Disposal Facility Permit Number: Mmol-0003 Disposal Facility Name: Disposal Facility Permit Number:		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations:		
Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Signature: M. Lee Noark Title: Agent for Chevron USA, Inc. Date: 12-21-2009		
e-mail address: leeQ sursetwellserviving.com Telephone: 432-561-8600		

OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature: any W.	Approval Date: DEC 2 3 2009	
Title: DISTRICT 1 SUPERVISOR	OCD Permit Number: P1-01586	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9	Closure Completion Date.	
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or ☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No	in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:		
e-mail address:	Telephone:	

Chevron USA, Inc. H.T. Mattern NCT-D #12 Unit K, Sec. 6, T-22S, R-37E Lea Co., NM API#30-025-25056

Equipment & Design:

Chevron USA, Inc. is to use a closed loop system in the plug and abandonment of this well.

The following equipment wiil be on location:

(1) 250 bbl. Frac tank

Operations & Maintenance:

During every hour of operation, the rig's crew will inspect and monitor the fluids contained within the steel tank and visually monitor for any spill which may occur. Within 48 hours should a spill occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD'srule 19.15.29.8

Closure:

After re-completion operations, fluids will be hauled and disposed to the Sundance Disposal location. (permit number NM-01-0003) Should this facility not be available, Controlled Recovery, Inc.'s (CRI) location will be the alternative site for disposal. (permit number NM-01-0006) The disposal permit number i

Chevron U.S.A. Inc. Wellbore Diagram: HTMATTERND12 PAR



[Lease] MATTERN H T /NCT-D/ 12 PARENT [Well No.] MATTERN H T /NCT-D/ 12 PARENT 12 PARENT [Field] FLD-TUBB OIL & GAS [Location] 2310FSL1860FWL [Sec.] N/A [Blk] [Survey] N/A [County] Lea [St.] New Mexico [Refno] EO5275 [API] 3002525056 [Cost Center] [Current Status] ACTIVE [Dead Man Anchors Test Date] N/A [Directions] Unknown 8.625 OD/ 24.00≠ Round Short 8 057 ID 7.972 Drift @(11-1188) Cement @(11-1188) Wellbore Hole OD-11 0000 @(11-1199) Plug - Cement on Top of Bridge Plug - Bare @(5345-5380) Bridge Plug Cast Iron 5,500" - Bare @(5380) Producing Interval (Completion) - Blindbry @(\$472-8078) Perforations - Isolated @(5472-6076) Plug - Cement on Top of Bridge Plug - Bare @(6090-6125) Bridge Plug Cast Iron 5.500" - Bare @(6125) Perforations - isolated @(6168-6344) Producing Interval (Completion) - Tubb @(6168-8344 Seat Hipple - Heavy Duty (2 875") Cup Type @(6386) DRAIN SUB @(6387-6388) C-110 2 875 OD/ 8.50# T&C External Upset 2 441 ID 2 347 Drift - N/A (@(6388-8392) ESP Pump (Non-Serialized/Centrilift) - Bare @(8392-8397) ESP Pump (Non-Serialized/Centrilift) - Bare @(6397-8414) ESP Bolt on Intake (Non-Serialized/Centrilift) - Bare @(8414-8415) ESP Seal (Non-Serialized/Centrilift) - Bare @(8415-8424) ESP Sensor Hydraulic Tube - Bare @(8424-8428) Plug - Cement on Top of Bridge Plug - Bare @(6415-6450) Bridge Plug Cast Iron 5.500" - Bare @(8450) ESP Motor Pothead - Bare @(6563 Perforations - Isolated @(중518-8657) Producing Interval (Completion) - Drinkard @(6518-6657) Fill in Wellbore (Sand. etc) @(6709-8759) Wellbore Hole OD- 7 8750 @(1199-8800)

Plug Back Total Depth @(6759-8800)

Unknown | 5 500 OD/ 15.56# Round Short | 4 950 ID

Cement @(2440-6800)

4 \$25 Drift @(11-6800)