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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 29 2007

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND PROPERTIES INC.

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address 1050 - 17th Street, Suite 1800 Denver, Colorado 80265

3a. Phone No. (include area code)
(303) 893-0933 xln 330

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1980' FNL & 1980' FWL (SENW - Unit 'F') Sec. 25, T18S-R33E N.M.P.M.
At surface

same (Lat. = 32.720370' N, Long. = 103.618187' W)

At top prod. interval reported below

At total depth same

14. Date Spudded
09/05/2007

15. Date T.D. Reached
09/17/2007

16. Date Completed
☐ D & A ☒ Ready to Prod.

17. Elevations (DP, RKB, RT, GL)*

18. Total Depth: MD 5,998' KB
TVD 5,998' KB

19. Plug Back T.D.: MD 5,755' KB
TVD 5,755' KB

20. Depth Bridge Plug Set: MD 5,790'
TVD 5,790'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Density/Neutron/Laterolog/Gamma Ray/Spontaneous Potential/Cement Bond Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	14"		Surface	80'		10 Yards		Surface	0 - Conductor Pipe
11"	8.625"/J55	32 #/ft	Surface	1,718' KB	na	425 sx C LEAD	129 bbls	Surface	0 - Surface Casing
						200 sx C TAIL	48 bbls		
7-7/8"	5.5"/J55	17 #/ft	Surface	5,998' KB	na	925 sx C LEAD	311 bbls	Surface	0 - Production Casing
						725 sx C TAIL	161 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5710							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	5289	5998 (TD)	5804 to 5814	0.41	30	Abandoned
B)			5614 to 5630	0.41	48	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5804 to 5814'	1,000 gals 15% NeFe Acid. Subsequently Abandoned via CIBP @ 5790' capped w/35' dumped cement
5614 to 5630'	1,000 gals 15% NeFe Acid. Frac w/84,000 lbs 16/30 & 14/30 sand in 68,400 gals water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
na	9/26/200	8 hrs	→	0	0	0			swab testing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Abandoned perms via WL set CIBP + 35' dumped cement (CIBP @ 5790 & TOC cap @ 5755' KB)	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
tbd	11/6/200	20	→	39	TSTM	13			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	47	TSTM	15		SI WO Approval to Produce	

*(See instructions and spaces for additional data on page 2)

CONFIDENTIAL

ACCEPTED FOR RECORD
David R. Glass
NOV 19 2007
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Will be produced into Frontier pipe line and sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Penrose	4625	4636	Untested. Possibly hydrocarbons	Salt	1873
1st Delaware Sand	5330	5348	Untested. Possibly hydrocarbons	Yates	3180
2nd Delaware Sand	5611	5638	Oil, Gas, Water	7 Rivers	3644
3rd Delaware Sand	5782	5820	Too tight to produce. Contents unknown.	Queen	4360
				Penrose	4622
				San Andres	4990
				Delaware	5269

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☒ Other: Inclination Survey Shots

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) E. Reed FischerTitle Senior Operations EngineerSignature Date 11/08/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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