Office –	tate of New Mexico		Form C-103	
Energy M	inerals and Natural Resources		October 13, 2009	
District II 1625 N. French Dr., Hobbs, District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Frencis Dr.		WELL API NO. 30-025-05216		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Big Branco Bd. Aston Nilst O.		STATE _	FEE X	
District IV	anta Fe, NM 87505	6. State Oil & Gas	Lease No.	
District IV 1220 S. St. Francis Dr., Santa FLOBBSOCD 87505				
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or U	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR	TO DEEPEN OR PLUG BACK TO A	TD Pope 36		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	IT" (FORM C-101) FOR SUCH			
1. Type of Well: Oil Well X Gas Well Other 8. We		8. Well Number	8	
		9. OGRID Number		
2 Address of Operator and way well a second		10 Pool name or V	Pool name or Wildcat	
1 400 W. Hillions, Stc. 1001		Denton Devonian		
4. Well Location				
Unit Letter F: 1980 feet from the North line and 1650 feet from the West line				
Section 36 Township 14S Range 37E NMPM CountyLea				
	Show whether DR, RKB, RT, GR, etc.			
3801' GR		energy of the second		
			:1:3	
12. Check Appropriate Bo	x to Indicate Nature of Notice,	Report or Other D	Data "🍪 🕆 🖰	
NOTICE OF INTENTION TO	Y SIB	SEQUENT REP	ORT OF:	
PERFORM REMEDIAL WORK PLUG AND AB			ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLAI	,		P AND A	
PULL OR ALTER CASING MULTIPLE CO		=	,	
DOWNHOLE COMMINGLE	. –		9.000	
	_			
OTHER:	OTHER:			
13. Describé próposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/1/09 - RU. RIH w/5 ¾" gauge ring, junk basket, CCL. Tag fluid at 5100'. Tie into collar log dated 11/19/2008. Run gauge ring to 12220'. POH w/gauge ring, junk basket and CCL. RIH w/7" 5.75 OD, 10,000#, 250 F, Magnum Oil Tools composite bridge plug,				
Baker 20 setting tool, CCL. Tag fluid at 4887'. Tie into short jt 11039' to 11064' & short jt 12089' to 12117'. Set bridge plug @				
12205'. Wait 25 mins. Tag bridge plug at 12205'. POH with Baker 20 setting tool. RIH w/dump bailer. Tag fluid at 3750'. Finish				
TIH and dump bail 10' cmt on composite bridge plug. POH w/dump bailer. RD. RIH w/250 jts 2 7/8" 6.5# L-80 8rd tbg 8132.59'.				
Start POH. LD 146 jts 2 7/8" 6.5# L-80 8rd tbg.			' '	
9/2/2009 - Resume POH LD 104 jts 2 7/8" 6.5# L	-80 8rd tbg. RIH w/141 its 2 7/8" 7.9	# PH-6. POH LD 25	its, 117 its 2 7/8" 7.9#	
PH-6 tbg left in hole - 3599.08'. Land donut into s			,	
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The second secon		25 , 48	16 000 G	
		3 I	Jan 17 1	
Spud Date:	Rig Release Date:	, , , , , , , , , , , , , , , , , , ,	1	
The state of the s	L			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	J. Jan		No mare	
SIGNATURE STATE A	TITLE Regulatory Analyst	, DAT	ΓΕ 12/22/2009	
STORY TONE OF THE STORY	THE Regulatory Analyst	DAI	L 12/22/2007	
Type or print name Lisa Hunt	E-mail address: LHunt@celeroe	nergy.com PHC	ONE: (432)686-1883	
For State Use Only	PETROLEUM ENRY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
ADDDOVED DV.	l .	Fr. 4 CF.	DEC 2 9 2009	
APPROVED BY: Conditions of Approval (if any):	TITLE	DAT	Ľ	
Conditions of Approval (it ally).				