

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCD-UCBBS
22 2009
HOBBSOCDFORM APPROVED
OMB NO 1004-0137
Expires: November 30, 2000

5 Lease Serial No. NMLC063798

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Otherb Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrvr;

Other

2. Name of Operator

Kaiser-Francis Oil Company

3 Address

P. O. Box 21468, Tulsa, OK 74121-1468

3a. Phone No. (include area code)

918-491-4314

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NW NE (660' FNL & 1980' FEL)

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

3/25/79

15. Date T.D. Reached

6/14/79

16. Date Completed

☐ D & A ☒ Ready to Prod.

Date: 6/4/09

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Bell Lake #19

9 API Well No

30-025-26257

10. Field and Pool, or Exploratory

S. Bell Lake (Bone Spring)

11 Sec., T., R., M., on Block and

Survey or Area 12-24S-33E

12. County or Parish

Lea

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3620 GL

18. Total Depth: MD 14760
TVD -19. Plug Back T.D.: MD 9548
TVD -20. Depth Bridge Plug Set: MD 9568
TVD -

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

None

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20	16	65	0	700	-	575	n/a	Surf	-0-
14 3/4	10 3/4	45.5	0	5245	3000	3100	n/a	1280	-0-
9 1/2	7 5/8	33.7	0	13000	-	955	n/a	8560	-0-
7 5/8	5	18	12424	14758	-	400	n/a	12424	-0-

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	9082	None	-	-	-	-	-	-

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	14010	14605	14326 - 14354	n/a	72	Plugged off
B) Bone Spring	8930	9044	9001 - 9043	n/a	22	Sqz'd off
C) Bone Spring	8930	9044	8941 - 9044	n/a	34	Open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9001 - 9043	1500 g. 15% NEFE. Sqz'd w/200 sxs 'H' neat cmt.
8941 - 8978	1500 g. 15% NEFE.
8995 - 9044	8000 g. 15% NEFE + 12000 g. trt'd slickwater.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/80			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
None			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
DEC 21 2009
191 Miles Knstof
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/11/09	6/11	24	→	9	10	112	34.6	-	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
n/a	60	-	→	9	0	112	-	* Shut-in 8/3/09	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Atoka	13307	13378	Water	Rustler	1345
1st Morrow	14080	14112	Gas	Salado	1535
2nd Morrow	14326	14342	Gas	Base Castile Salt	4930
				Lamas Ls.	5205
				Bone Spring	8930
				Wolfcamp	11834
				Strawn	12973
				Atoka	13240
				1st Morrow SS	14010
				Base 4th Morrow SS	14605

32. Additional remarks (include plugging procedure):

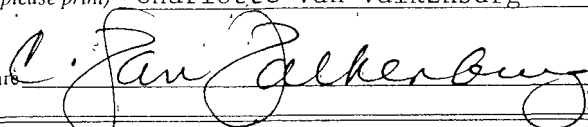
* Delaware recompletion is scheduled for the summer of 2010.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Charlotte Van Valkenburg Title Technical Coordinator

Signature  Date 12/11/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.