District II
1301 W. Grand Avenue, Artesia, NM

1000 Rio Brazos Road, Aztec, NM 87410 DEC 23 2009 District IV

1220 S St Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For closed-loop systems that only use above

Form C-144 CLEZ

ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Yates Petroleum Corporation OGRID#: 025575		
Address: 105 South Fourth Street, Artesia, New Mexico 88210		
Facility or well name: Caravan State Unit #1		
API Number: 30-025-39609 OCD Permit Number: P1-01590		
U/L or Qtr/Qtr B Section 32 Township 24S Range 33E County Lea		
Center of Proposed Design: Latitude N 32.179000 Longitude W 103.592150 NAD: □ 1927 ☑ 1983		
Surface Owner. Federal State Private Tribal Trust or Indian Allotment		
2.		
Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent).		
☐ Above Ground Steel Tanks or ☐ Haul-off Bins		
Above Ground Steel Tanks or Haul-off Bins 3. Signs: Subsection C of 19.15.1711 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
⊠ Signed in compliance with 19.15.3.103 NMAC		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15 17.9 NMAC and 19.15.17.13 NMAC		
☐ Previously Approved Design (attach copy of design) API Number		
Previously Approved Operating and Maintenance Plan API Number		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Gandy Marley Disposal Facility Permit Number: NM-01-0019		
Digmand Frankty Names CDI		
Disposal Facility Name: <u>Lea Land Farm</u> Disposal Facility Permit Number: <u>WM-1-035</u>		
Disposal Facility Name: Lea Land Farm Disposal Facility Permit Number: WM-1-035 Disposal Facility Name: Sundance Services Inc. Disposal Facility Permit Number: NM-01-0003		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No.		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		

6. Operator Application Certification:	
I hereby certify that the information submitted with this application	is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Monti Sanders	Title: Land Regulatory Technician
Signature: Month Sanders Signature: Month Sanders	Date: _12/14/09
·	
e-mail address:montis@yatespetroleum.com	Telephone. <u>575-748-4244</u>
7. OCD Approval: Permit Application (including closure plan) [Closure Plan (only)
OCD Representative Signature:	Approval Date: 12/28/09
	OCD Permit Number: PI-01590
Title: Geologist	OCD Permit Number: 11-01540
	re plan prior to implementing any closure activities and submitting the closure report. in 60 days of the completion of the closure activities. Please do not complete this
	loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: te liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name	Disposal Facility Permit Number
Were the closed-loop system operations and associated activities pe	rformed on or in areas that <i>will not</i> be used for future service and operations? w) \square No
Required for impacted areas which will not be used for future service Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ce and operations
10 Operator Closure Certification:	
I hereby certify that the information and attachments submitted with	n this closure report is true, accurate and complete to the best of my knowledge and osure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Yates Petroleum Corporation Closed Loop System

Equipment Design Plan

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Closed Loop System will consist of:

- 1 double panel shale shaker
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges On certain wells, the Centrifuge will be replaced by a Clackco Settling Tank System
- 1 minimum centrifugal pump to transfer fluids
- 2-500 bbl. FW Tanks
- 1 500 bbl. BW Tank
- 1 half round frac tank 250 bbl. capacity as necessary to catch cement / excess mud returns generated during a cement job.
- 1 Set of rail cars / catch bins

Certain wells will use an ASC Auger Tank

Operation Plan

All equipment will be inspected at least hourly by rig personnel and daily by contractors' personnel.

Any spills / leaks will be reported to YPC, NMOCD, and cleaned up without delay.

Closure Plan

Drilling with Closed Loop System, haul off bins will be taken to Gandy Marley, Lea Land Farm, CRI or Sundance Services Inc.