Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB r Expires 5 Lease Serial No. NMLC059001

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	f form
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter or the supplies of the supplie	MUBBSOCK
bandoned well. Use form 3160-3 (APD) for such proposi	als.

	orm for proposals to Use form 3160-3 (AP	D) for auch manned			
		υ) for such proposals.	SOUCH	6 If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7 If Unit or CA/Agreement, Name and/or No. NMNM70987A			
Type of Well ☐ Gas Well ☑ Other	INJECTION			8 Well Name and No MCA UNIT 223	
2 Name of Operator Contact JALYN N FISKE CONOCOPHILLIPS COMPANY E-Mail jalyn fiske@conocophillips com		9 API Well No 30-025-00800-00-S1			
3a Address 3300 N A ST BLDG 6 MIDLAND, TX 79710		3b Phone No (include area Ph: 432-688-6813	code)	MALJAMAR; Grayburg, SA	
4 Location of Well (Footage, Sec. T. R	M. or Survey Descriptio	<u>l</u> n)		11 County or Parish, and State	
Sec 33 T17S R32E NWNE 660FNL 1980FEL				LEA COUNTY, NM	
12. CHECK APPROI	PRIATE BOX(ES) TO	O INDICATE NATURE	OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYF	TYPE OF ACTION		
- Notice of Intent	☐ Acidize	☐ Deepen	□ Product	tion (Start/Resume)	Water Shut-Off
Notice of Intent	☐ Alter Casing	Fracture Freat	□ Reclam	ation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	□ New Constructio	n 🗖 Recomp	olete	Other Well Test
☐ Final Abandonment Notice	Change Plans	Plug and Abando	n 🔲 Tempoi	arily Abandon	Well Test
	Convert to Injection	☐ Plug Back	□ Water I	Disposal	
MCA 223 is currently injecting wa ConocoPhillips intends to perform Proposed procedure is attached.	iter. n a step-rate test on t	nis well in the January 20	10 timeframe.		•
				DEC 21 201	<b>)9</b> .
				-	
	lectronic Submission : For CONOCC	#78752 verified by the BLM PHILLIPS COMPANY, ser essing by KURT SIMMONS	t to the Hobbs	ı System	
E	lectronic Submission i For CONOCC ited to AFMSS for prod	PHILLIPS COMPANY, ser essing by KURT SIMMONS	t to the Hobbs	n System 10KMS0142SE)	
E Commit	lectronic Submission i For CONOCC tted to AFMSS for proc KE .	PHILLIPS COMPANY, ser essing by KURT SIMMONS Fulle RE	it to the Hobbs 5 on 12/14/2009 (1	n System 10KMS0142SE)	
Commit Name (Printed/Typed) JALYN N FIS	Jectronic Submission i For CONOCC tted to AFMSS for proc KE .	PHILLIPS COMPANY, ser essing by KURT SIMMONS Fulle RE	t to the Hobbs 5 on 12/14/2009 (* GULATORY SP 11/2009	n System 10KMS0142SE) ECIALIST	
E Commit Name(Printed/Typed) JALYN N FIS	Jectronic Submission i For CONOCC tted to AFMSS for proc KE .	PHILLIPS COMPANY, ser essing by KURT SIMMONS  Fulle RE  Date 12/	t to the Hobbs 5 on 12/14/2009 (* GULATORY SP 11/2009	n System IOKMS0142SE) ECIALIST SE	Date 12/21/20

## MCA Unit 223 30-025-00800 ConocoPhillips Company December 21, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Subsequent sundry required including a copy of the step rate test chart detailing the pressure at which the formation broke down.

MAK 122109