

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
DEC 22 2009  
HOBBS CO

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>INJECTION</u>		5 Lease Serial No NMLC057210
2 Name of Operator CONOCOPHILLIPS COMPANY		6 If Indian, Allottee or Tribe Name
3a Address 3300 N A ST BLDG 6 MIDLAND, TX 79710		7 If Unit or CA/Agreement, Name and/or No NMNM70987A
3b Phone No. (include area code) Ph: 432-688-6813		8 Well Name and No MCA UNIT 301
4 Location of Well (Footage, Sec., T., R., M. or Survey Description) Sec 28 T17S R32E NWSE 1980FSL 1780FEL		9 API Well No. 30-025-24226-00-S1
		10 Field and Pool, or Exploratory MALJAMAR, Greburg, SA
		11 County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MCA 301 is currently injecting water.  
ConocoPhillips intends to perform a step-rate test on this well in the January 2010 timeframe.  
Proposed procedure is attached.

**DEC 21 2009**

14 I hereby certify that the foregoing is true and correct	
Electronic Submission #78751 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 12/14/2009 (10KMS0141SE)	
Name (Printed/Typed) JALYN N FISKE	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 12/11/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By MYLES KRISTOF	Title PETROLEUM ENGINEER	Date 12/21/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**MCA Unit 301  
30-025-24226  
ConocoPhillips Company  
December 21, 2009  
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Subsequent sundry required including a copy of the step rate test chart detailing the pressure at which the formation broke down.**

**MAK      122109**