

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO:	30-025-23031
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State C
8. Well Number	1
9. OGRID Number	147179
10. Pool name or Wildcat	SWD; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3976' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection Well	
2. Name of Operator	Chesapeake Operating, Inc.
3. Address of Operator	P.O. Box 18496 Oklahoma City, OK 73154-0496
4. Well Location	Unit Letter K : 2080' feet from the South line and 1980' feet from the West line Section 11 Township 19 S Range 34 E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3976' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to Injection; R-Order 12952 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the following work in the converting this well to injection from 6/11/2009 through 6/16/2009 Per R-Order 12952.

MIRU pulling unit & surface equipment. NDWH & NUBOP.

RU wireline & PU 3 1/8" perf guns. TIH & perforate Queen @ 5028' - 34', 5041' - 60', 5064' - 70', 5082' - 86', 5092' - 94', 5101' - 05', 5114' - 20' 2/JSPF in 2 runs 94 total shots. RD wireline. PU pkr & TIH w/tbg to 4968', set pkr. Load & test csg to 500#.

RU service company & acidize Queen perfs (5028' - 5120') w/5000 gals 15% NE/FE HCL in 4 stages + 1600# G.R.S. to divert. ISDP 2020# (5) 1577# (10) 1275# (15) 1113#. 30 MIN. SITP 0#. Avg rate 5.5 BPM & avg pressure 3864#. Rel pkr. TOH laying down tbg. 176 total load.

Receive & tally 150 jts 2 3/8" P.C.I.D. tbg. PU 5 1/2" nickel plated arrow set pkr w/1.81 "F" profile nipple & on/off tool. TIH picking up 2 3/8" P.C.I.D. tbg to 4969'. Set pkr & release on/off tool. Displace hole w/115 bbls 2% KCL pkr fluid. Latch onto pkr. NDBOP & NUWH. Test csg to 500# for 30 min (OK).

RU & run MIT to 480# & lost 10# in 35 min.

Clean location, RDMO. MIT chart is attached.

RECEIVED
JUN 17 2009
HOBBSOCD

Spud Date:

Rig Release Date:

SIGNATURE

Bryan Arrant

TITLE Senior Regulatory Compl. Sp.

DATE 06/17/2009

Type or print name Bryan Arrant

E-mail address: bryan.arrant@chk.com

PHONE: (405)935-3782

For State Use Only

APPROVED BY:

Cary W. Lio

TITLE DISTRICT 1 SUPERVISOR

DATE DEC 30 2009

Conditions of Approval (if any):

